

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 480' FSL, 340' FEL

At top prod. interval reported below

At total depth:

RECEIVED
FEB 15 1985
RECEIVED
JAN 22 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

30-045-26061

DATE ISSUED

8-10-84

15. DATE SPUDDED

10-19-84

16. DATE T.D. REACHED

10-25-84

17. DATE COMPL. (Ready to prod.)

12-31-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5878' GR

19. ELEV. CASINGHEAD

5866 GR

20. TOTAL DEPTH, MD & TVD

7090' KE

21. PLUG, BAGG T.D., MD & TVD

7073' KB

22. IF MULTIPLE COMPL., HOW MANY*

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23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6854' - 7073' KB Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Run #1 GR-SP-DILL, GR-CDL-CNL Caliper, Run #2 GR-DIL, GR-CDL- CALIPER

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0	305' KB	12 1/4"	225 sx 265CF B + 2% CACL2	+ 1/4#/sx celloflake
7"	23.0	3130' KB	8 3/4"	1st Stg-55sx 101CF 65-35-6	+ 2% CACL2 + 1/4#/
				sx celloflakes. Tail w/ 100	sx 118CF B+2%
				CACL2 + 1/4#/sx celloflakes.	2nd stg- *

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2985' KB	7087' KB	See Reverse		2 3/8"	7003' KB	

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 33', 66 holes
6854'-77' Dakota
7063'-73'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6854'-7073' KB	Acidize w/1400 gals 15% wgt HCL.
	Frac w/62,300 gals 30# xlgel
	81,800# 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-14-84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-31-84	3 hrs.	3/4"	→		101.1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
48	252	→		809			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

To forward logs

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John McKinnis

TITLE

Sr. Regulatory Analyst

DATE

JAN 23 1985
1-11-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* 100sx 250CF 65-35-6 + 2% CACL2 + 1/4#/sx celloflake Tail w/75sx 90CF B+2% CACL2+1/4#/sx celloflake

* 4½ Liner Cement Detail - 340 sx 625 * 65-35-6 + .6% CF-10. Tail w/ 100 sx 118 CF B + .6% CF-10.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
OJO Alamo Kirkland Fruitland Pictured Cliffs Lewis Cliffhouse MeneFee Point Lookout Mancos Gallup Graneros Dakota	1540' 1600' 2265' 2538' 2650' 4170' 4350' 4750' 4930' 6000' 6755' 6850'	1600' 2265' 2538' 2650' 4170' 4350' 4750' 4930' 6000' 6755' 6850' TD	Sandstone & siltstone Shale w/ siltstone Shale, siltstone, & coal beds Shale, sandstone Shale Siltstone & shale Siltstone & shale Sandstone & siltstone Shale Shale, siltstone Shale Sandstone, siltstone & shale	Greenhorn	6755' KB	