	1 HO. OF COPISS RECEIVED 1	1			
	DISTRIBUTION	154.554.00 011 0			
	SANTA PE	I .	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE	1 REGUEST	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	A S	
	LAND OFFICE				
	TRANSPORTER OIL GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Operator Townson Odd Common				
	Tenneco Oil Company				
	P. O. Box 3249, Engle	P. O. Box 3249, Englewood, CO 80155			
	Reason(s) for filing (Check proper box)	,	Other (Please explain)		
	New Meil	Change in Transporter of:			
	Recompletion	Oil Dry Gai	74		
	Change in Ownership	Casinghead Gas Conden	sate []		
n.	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND I	LEASE			
	Lease Name	Well No. Pool Name, Including Fo	ermation Kind of Lease	USA Lease No.	
	Florance	44E Basin Dakota	State, Federal	or F•• SF 079511A	
Location Unit Letter P : 480 Feet From The South Line and 340 Feet From The				_	
				he East	
	Line of Section 31 Tow	mship T30N Range	8W , nmpm,	San Juan County	
-111 .	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Conoco Inc. Surface T	ransportation	P. O. Box 460, Hobbs	, NM 88240	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	El Pao Natural Gas Co		P. O. Box 4990, Farmington, NM 87499		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? When	ASAP	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				•	
1 V .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio	on - (X)	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10-19-84	12-31-84	7090' KB	7073' KB	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	5866' GR	Dakota	6854 KB	7003' KB	
	Perforations 2JSPF 33', 66			Depth Casing Shoe	
	6854'-77', 7063'-73' KB				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	225sx 266CF	
	12 ¼" 8 3/4"	9 5/8 csg	305' KB		
	6 3/4	7" csq 4 ½" liner csq	3130' KB 2985' - 7087' KB	420sx 658CF 440sx 743CF	
	0 %	4½" liner csq 23/8" tbq	7003' KB	_44USX_/43LF	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pression	Cheke Size	
			Ly b U L I V	100 Feb. 1	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbi	Gar-MCF	
		!	JAN22 1985		
OIL CON. DIV					
	Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCDIST. 3 Gravity of Condensate				
	809	l '	J. 1. 3		
	Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

(Title)

(Dete)

Back pressure

VI. CERTIFICATE OF COMPLIANCE

Sr. Regulatory Analyst

January 11, 1985

OIL CONSERVATION COMMISSION

3/4"

FEB 1 5 1985. APPROVED Original Signed by FRANK T. CHAVEZ

SPERVISOR DISTRICT # 3

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply