

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other  
in-  
structions)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		200 OCT 24 AM 9:43	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. NAME OF OPERATOR Amoco Production Company			
3. ADDRESS AND TELEPHONE NO. P.O. Box 3092 Houston, TX			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 480' FSL 340' FEL At top prod. interval reported At total			
14. PERMIT NO.		DATE ISSUED 04/28/2000	
15. DATE SPUDDED 10/19/1984		16. DATE T.D. REACHED 10/25/1984	
17. DATE COMPL. (Ready to prod.) 10/18/2000		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5878 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7090	
21. PLUG, BACK T.D., MD & TVD 5100' (New)		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS Rotary	
24. CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	306'	12 1/4"
7"	23#	3130'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	2985'	7087'	440 SXS
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	4950'		
31. PERFORATION RECORD (Interval, size, and number)			
1. 4960' - 4923' & 4682' - 4625 w/2 JSPF, .340 inch diameter, 16 shots w/1 JSPF, .340 inch diameter, 19 shots			
2. 4903' - 4728' w/1 JSPF, .340 inch diameter, 18 shots			
3. 4505' - 4415' & 4395' - 4370' w/2 JSPF, .340 inch diameter, 16 shots w/1 JSPF, .340 inch diameter, 16 shots			
4. 4345' - 4175' w/1 JSPF, .340 inch diameter, 16 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4625' - 4960'		80,000# 16/30 Arizona sand & \$ 70 Quality Foam	
4175' - 4505'		80,000# 16/30 Arizona sand & \$ 70 Quality Foam	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) F	
DATE OF TEST 10/17/2000		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED 12	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD Trace	OIL - BBL. 900 MCF
FLOW TUBING PRESS.	CASING PRESSURE 60#	GAS - MCF.	WATER - BBL. Trace
CALCULATED 24-HOUR RATE		OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Melissa Velasco TITLE Permitting Assistant DATE 10/23/2000

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Florance 44E  
RECOMPLETION SUBSEQUENT REPORT  
10-23-00

09/29/00 MIRUSU. NDWH & NU BOPs. Tally & TOH w/TBG. SDFN.

10/02/00 RU & TIH & set CIBP @ 6800'. Loaded hole w/water. Pressure tested to 1,000#. Held Ok. RU & spot CMT plug from 6800' to 5664'. TOH w/a TBG set 4.5" packer & set @ 2983'. Pressure tested to 4.5" CSG to 1,000# for 15 min. Held Ok. TOH w/4.5" packer. . TIH w/7" packer & set @ 2980'. Just above the liner top @ 2985'. Tested 7" CSG to 1,000#. Held Ok. Pull out the hole with packer. SDFN.

10/3/00 TOH w/ 7" packer. TIH w/7" bridge plug. Set bridge plug @ 2970'. TOH w/setting tool & TIH w/7" packer. Set packer @ 65'. Tested 7" to 700#. Held Ok. Released packer & tested the total 7" CSG to 2,000#. Held Ok. Released packer & tested the total 7" CSG string to 2,500#. Held 15 min. Held Ok. CIRC hole for 1 hr. SDFN.

10/4/00 TOH w/ 7" packer. TIH w/Retrieving Head & released 7" bridge plug. TOH w/ 7" bridge plug. TDIH & found bridge plug @ 1250'. Latched on to bridge plug & TOH. SDFN.

10/5/00 TIH w/TGB set CIBP & set it @ 5794'. RU & spotted a 100' CMT plug on top of CIBP from 5794' to 5694'. TOH w/TBG & pressure tested CSG to 2,500#. Held Ok. RU & set CIBP for new PBTD of 5100'. Ran Gamma Ray Log.

RU & Perf 1<sup>st</sup> stage - Point Lookout & Lower Menefee formation as follows w/2 JSPF, 0.340 inch diameter, total shots 16:

4960'	4923'	4667'	4635'
4942'	4682'	4640'	4625'

RU & Perf 1<sup>st</sup> stage - Point Lookout & Lower Menefee formation as follows w/1 JSPF, 0.340 inch diameter, total shots 19:

4903'	4872'	4828'	4790'	4750'
4893'	4853'	4810'	4775'	4738'
4885'	4849'	4805'	4770'	4728'
4875'	4835'	4795'	4755'	

10/9/00 RU & Frac 1<sup>st</sup> Stage & pumped w/80,000# of 16/30 Arizona Sand & 70% N2 Foam. SDFN.

<p style="text-align: center;">Florance 44E RECOMPLETION SUBSEQUENT REPORT 10-23-00</p>
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10/10/00 RU & set cast iron bridge plug @ 4550'. Perf 2<sup>nd</sup> stage - Cliffhouse & Menefee formation as follows w/2 JSPF, 0.340 inch diameter, total shots 18:

4505'	4435'	4395'
4485'	4465'	4385'
4480'	4415'	4370'

Perf 2<sup>nd</sup> stage - Cliffhouse & Menefee formation as follows w/1 JSPF, 0.340 inch diameter, total shots 16:

4345'	4305'	4270'	4207'
4340'	4293'	4255'	4190'
4332'	4285'	4245'	4180'
4310'	4275'	4215'	4175'

RU & Frac 2<sup>nd</sup> Stage & pumped w/80,000# of 16/30 Arizona Sand & 70% N2 Foam. Flow back tree. Installed  $\frac{1}{4}$ " choke & flowed back frac to pit.

10/11/00 Well flowed through  $\frac{1}{4}$ " choke all night. Installed a  $\frac{1}{2}$ " choke & well make heavy foam & water. After 14:00 well flowing pressure was 180#. No sand & little foam. SDFN.

10/12/00 Put well on  $\frac{3}{4}$ " choke. Made no sand or water. TIH w/TBG & mill. Tag @ 4460'. CIRC hole clean to the top of CIBP & set @ 4550'. PU above perfs. Flowed well to the pit.

10/13/00 TIH & tag fill @ 4525'. RU & CIRC clean to the top of CIBP & set @ 4550'. TIH & clean out to 5100'. PU above perfs & SDFN.

10/16/00 RU & check for fill. Tag fill @ 5080'. CIRC hole clean to 5100'. PU above perfs & flowed well natural for 3 hrs. Checked for fill. Found none. Put well on  $\frac{3}{4}$ " choke. Flow test.

10/17/00 After 12 hrs. well was flowing @ 60#. Flow rate of 900 MCF. TIH & checked for fill. Found none. TOH layed down mill & bit sub. TIH w/production TBG & land @ 4950'. ND BOP's & NUWH. SDFN.

10/18/00 RU & pull TBG stop. Ran TBG stop.

RDMOSU Rig Released @ 08:00 hrs.