

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐  
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Robert L. Bayless

3. ADDRESS OF OPERATOR  
P.O. Box 1541, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface 2110' FNL & 830' FWL

At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether D.F., B.T., or C.B. etc.)

23. DRILLING OPERATIONS AUTHORIZED ARE  
5740' G.L. SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS" FOR CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8-5/8"	23#	200
7-7/8"	4 1/2"	10.5#	6415'

Will drill 12 1/4" hole to 200' and set 200' of 8-5/8", 23#/ft, J-55 used casing and cement with 118 ft<sup>3</sup> Class B w/2% CaCl<sub>2</sub>. Cement will be circulated to surface. Will drill to 6415' and log well. If well appears productive, will run 6415' of 4 1/2" 10.5#/ft J-55 new casing with cement stage collar at 4400'. Will cement long string as follows: 1st stage: 441 ft<sup>3</sup> 50-50 pozmix, w/2% gel & 10% salt; 2nd stage: 1030 ft<sup>3</sup> Class B w/2% econofill to cover the Fruitland formation. Will perforate and stimulate well as required. No abnormal pressures or temperatures are anticipated. Circulation medium will be clear water, natural mud, and water loss additives. Blowout preventer schematic is attached. The gas from this formation is dedicated.

ESTIMATED TOPS: Pictured Cliffs - 1573' Greenhorn - 6085'  
Cliffhouse - 3190' Dakota - 6200'  
Gallup - 5334' T. D. - 6415'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Vicente L. McKeen TITLE Petroleum Engineer

(This space for Federal or State use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

NSP R-2046 OIL CON. DIV.  
DIST. 3

NMOC

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. LEASE DESIGNATION AND SERIAL NO.  
NM 09867-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Stribling Com  
9. WELL NO.  
#1-E  
10. FIELD AND POOL, OR WILDCAT  
Basin Dakota  
11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
F Sec. 6, T30N, R13W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM

16. NO. OF ACRES IN LEASE  
322 231632  
17. NO. OF ACRES ASSIGNED  
TO THIS WELL  
322 321.99  
19. PROPOSED DEPTH  
6415'  
20. ROTARY OR CABLE TOOLS  
0-TD  
22. APPROX. DATE WORK WILL START\*  
ASAP  
This action is subject to administrative  
appeal pursuant to 30 CFR 290.

QUANTITY OF CEMENT  
118 ft<sup>3</sup> circulated to surface  
441 ft<sup>3</sup> 50-50 pozmix  
1030 ft<sup>3</sup> Class B w/2% econofill.

APPROVED  
AS AMENDED  
AUG 22 1984  
DATE  
7s/ J. Stan McKeen  
ASST. AREA MANAGER  
FARMINGTON RESOURCE AREA

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-11  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

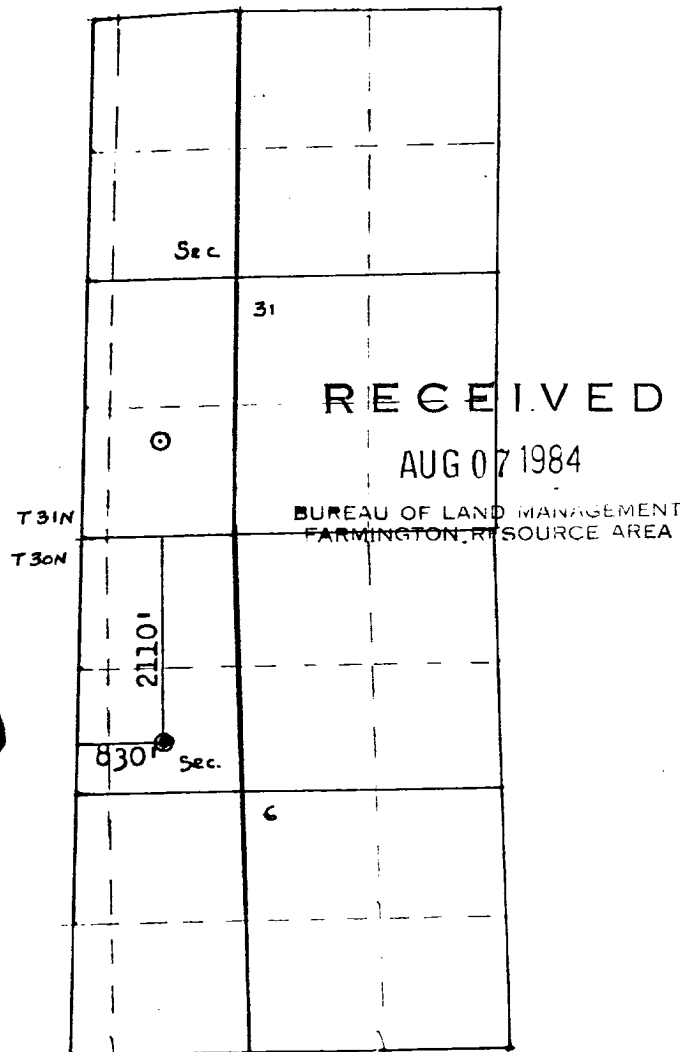
Operator <b>R. L. BAYLESS</b>			Lease <b>STRIBLING COM</b>		Well No. <b>1E</b>
Unit Letter <b>F</b>	Section <b>6</b>	Township <b>30N</b>	Range <b>13W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>2110</b> feet from the <b>North</b> line and <b>830</b> feet from the <b>West</b> line					
Ground Level Elev. <b>5740</b>	Producing Formation <b>Dakota</b>	Pool <b>Basin Dakota</b>		Dedicated Acreage: <b>322</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Com Agreement #

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**RECEIVED**  
AUG 24 1984  
OIL CON. DIV.  
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Kevin H. McCord

Position

Petroleum Engineer

Company

Robert L. Bayless

Date

8-6-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

REGISTERED LAND SURVEYOR  
and  
Professional Engineer

**Fred B. Kerr Jr.**

Certified by **F. B. KERR, JR.**

3950

Scale: 1"=1320'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

