

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FCM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company.		8. Farm or Lease Name Duff Gas Com "C"	
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1E	
4. Location of Well UNIT LETTER <u>P</u> <u>1100</u> FEET FROM THE <u>South</u> LINE AND <u>1030</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 5609' GR		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Completion</u> <input checked="" type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit 10-10-84. Total depth of the well is 6500' and plugback depth is 6450'. Pressure tested production casing to 3800 psi. Perforated the following intervals: 6262'-6249', 6357'-6328', 6423'-6394', 2 jspf, .60" in diameter, for a total of 142 holes. Fraced interval 6249'-6423' with 28,400 gal 70 quality foam and 12,000# 20-40 sand. Reperforated 6262'-6249', 6357'-6328', 2 jspf, .60" in diameter, for a total of 84 holes. Fraced interval 6249'-6357' with 58,000 gal 70 quality foam and 108,000# 20-40 sand.

Landed 2-3/8" tubing at 6344' and released the rig on 10-22-84.

RECEIVED
NOV 15 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED B. D. Shaw TITLE Admin. Supervisor DATE 11-12-84

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 15 1984

CONDITIONS OF APPROVAL, IF ANY: