

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Duff Gas Com "C"	
9. Well No.	
1E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
2. Name of Operator		
Amoco Production Company		
3. Address of Operator		
501 Airport Drive, Farmington, NM 87401		
4. Location of Well		
UNIT LETTER	P	1100 FEET FROM THE South LINE AND 1030 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 30N RANGE 12W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5609' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER Spud & set casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 9-7/8" hole on 9/20/84. Drilled to 323'. Set 8-5/8", 24#, K-55 casing at 323' and cemented with 420 c.f. Class B, 2% CaCl₂. Circulated cement to surface. Pressure tested casing to 2000 psi. Drilled a 7-7/8" hole to a TD of 6500' on 10/5/84. Set 4-1/2", 10.5#, K-55 casing at 6500'. Stage 1: cemented with 1003 c.f. Class B Ideal and tailed in with 118 c.f. Class B Ideal. Stage 2: cemented with 1,116 c.f. Class B Ideal. Circulated cement after both stages. Set the DV tool at 3185' and released the rig on 10/6/84.

RECEIVED

OCT 26 1984

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

BY B. D. Shaw

TITLE Administrative Supervisor

DATE 10/22/84

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE SUPERVISOR DISTRICT # 3

DATE OCT 26 1984

CONDITIONS OF APPROVAL, IF ANY: