43" casing & cement

STATE OF NEW MEXICO	
ENERGY AND MINISPALS DEPARTMENT	

THE PROPERTY OF	PAA	TIME	
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DISTRIBUTION	$\top$		
SANTA FE	ī	Ī	
FILE	Ī		
U.S.G.S.			
LAND OFFICE	T		
OPERATOR	T		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-193
Revised 19-1-78

<del></del>		•	Sa. Indicate Type of Lease
U.S.C.S.			State Fee X
LAND OFFICE		•	
OPERATOR			5. State Oll & Gas Lease No.
SUNDRY USE THIS FORM FOR PROPERTIES USE "APPLICATION	NOTICES AND REPORTS ON	WEDE FOR THE TRANSPORTER	
OIL AAS X	OTHER-	Nov	7. Unit Agreement Name
2. Name of Operator		_ *** 131000	8. Farm or Lease Name
Dugan Production Corp.		O/L Co	Monte Carlo
3. Address of Operator		See Control of the Co	9. Well No.
P O Box 208, Farmingto	n, NM 87499	DIST. 3	2
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER M 80	O South	910 FEET FROM	Basin Dakota
•	24 TOWNSHIP 30N		
	15. Elevation (Show whether 5321' GL	DF. RT, GR, etc.)	12. County San Juan
Check Ap	propriate Box To Indicate N	lature of Notice, Report or Oth	er Data
NOTICE OF INT		SUBSEQUENT	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT JQS	ALTERING CASING PLUG AND A SANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 140 jts. 4½" 0.D., 10.5#, K-55, 8 Rd, ST&C casing. T.E. 5606.34 set at 5598' RKB. Pumped 10 bbls. mud flush. Cemented 1st stage with 260 sx 50/50/2 with 6# Hy-seal and ½# celloflake per sk followed by 100 sx class "B" neat with ½# celloflake per sk. Total slurry 1st stage 461 cf slurry. Dropped plug and displaced with 28 bbls. water and 60 bbls. mud. Bumped plug at 11:00 a.m. with 1500 psi. Held 0K. Opened stage tool at 3637' and circulated for 2½ hrs. Pumped 10 bbls. mud flush and cemented 2nd stage with 410 sx 65/35/12 with ½# celloflake per sk followed by 50 sx 50/50/2 with ½# celloflake per sk. 2nd stage 974 cf slurry. Plug down at 2:30 p.m. Closed stage tool with 2500 psi. Held 0K. Opened stage tool at 1077' and circulated ½ hrs. Pumped 10 bbls. mud flush. Cemented 3rd stage with 105 sx 65/35/12 with ½# celloflake per sk followed by 240 sx 50/50/2 with ½# celloflake per sk. 3rd stage 538 cf slurry. Dropped plug and displaced with 17 bbls. water. Plug down at 3:30 p.m. 11-9-84. Closed stage tool with 2500 psi. Held 0K. Had good circulation throughout all 3 stages; circulated ½ bbls. cement to surface on last stage. Total slurry 1973 cf. Nippled down BOP, set slips and cut off casing. Rig released at 5:30 p.m., 11-9-84.

TD - 56001

Ĺ	Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT # 5	NOV 1 8 1984
316×63 _	Jim L. Jacobs	russ <u>Geologist</u>	DATE 11-12-84
18. I he	reby certify that the information above is true and complet	te to the best of my knowledge and belief.	
	TD = 5600'		