## SUBMIT IN TRIPLICATE\*

(Other instructions on

30-045-26085

5. LEASE DESIGNATION AND SERIAL NO.

reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITE	ED ST	ATES	
DEPARTMENT	OF T	HE I	NTERIOR

**GEOLOGICAL SURVEY** 

S	F-	0783.	36-B			
6.	T.B.	INDIAN,	ALLOTTEE	OB	TRIBE	NAME

APPLICATION	I FOR PERMIT T	O DRILL, [	DEEPE	N, OR PL	.UG B/	<b>ACK</b>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
-	LL X	DEEPEN [		PLU	G BAC	к 🗆 📗	7. UNIT AGREEMENT NAME		
D. TYPE OF WELL OIL GA	S OTHER		81 20	NGLE X	MULTIPLE ZONE		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR							Barrett		
Tenneco Oil C	ompany						9. WELL NO.		
3. ADDRESS OF OPERATOR					w # 7.000	<u></u>	<b>1</b> E		
P. O. Box 324	9, Englewood, C	0 80155	12.1	ECEL	VE	レ	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re	port location clearly and	in accordance wit	h any S	tate requiremen	ts.*)		Basin Dakota		
At surface 500' FNL, 1460' FWL ASS 3 01884					11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zone		<b>Q</b>	2U17127	NOTES TO S	MANACE CONTRACTOR	WH. IN I Kereja,	Sec. 20, T31N, R9W		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	*			12. COUNTY OR PARISH   13. STATE		
10 miles NE o	f Aztec						San Juan NM		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)  500' 320					F ACRES ASSIGNED HIS WELL  320 W 3/9, 80				
18. DISTANCE FROM PROP			19. PR	OPOSED DEPTH		20. ROTAR	COTARY OR CABLE TOOLS		
TO NEAREST WELL, DI OR APPLIED FOR, ON THI			<u>+</u>	7990'			Rotary		
21. ELEVATIONS (Show who	ther DF, PT, GRUCTOPF	RATIONS AUTHOR	RIZED A	RE			22. APPROX. DATE WORK WILL START*		
6492	GR SUBJECT TO CO	OMPLIANCE WITH	ATTA H	CHED		<b></b>	ASAP		
23.	"GENERAL RE€	BORENTS ZSII	NG ANI	CEMENTING	PROGRA	M. Anne	action is subject to administrative		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DE	EPTH		QUANTITY OF CEMENT		
12-1/4"	9-5/8"	36#		± 280'		Circul	ate to surface		
8-3/4"	7"	23#		± 3910'		Circul	ate to surface - 2 stages		
6-1/4"	4-1/2"	11.60, 10.	50#	± 7990'			ate to liner to top		

See attached.

The gas is dedicated.

DEGETYED

SEP 13 1984

OIL CON. DIV.

(DIST. 3)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout enter programaff anv. preve

24.				
SIGNED Just 111 EKunney	Sr. Regulatory Analyst	APPROVES		
(This space for Federal or State office use)		AS AMENDED		
APPROVED BY	APPROVAL DATE	SEP 1 1 1984		
CONDITIONS OF APPROVAL, IF ANY:  Ablel LOU For NSL		/S/ASSTAR MANAGER FARMINGTON RESOURCE AREA		

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STATE OF NEW MEXICO
GY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

## P. O. BOX 2088

## SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

Att distances must be from the exter boundaries of the Section.

		All distances must be fre	m the cuter boundaries			
perator	OMPANY		Legse BARRETT			Well No.
TENNECO OIL C		Township	Range	County	_	
С	20	NLE	9W	San Ju	uan 🗎	
ctual Footage Location 500 fee		North line and	1460 fee	ot from the	<b>J</b> est	line
round Level Elev:	Producing For		Pool		1	leated Acreage:
6492	Dakot	R	Basin Dakota			(9.80 <del>320</del> Acres
	one lease is	ated to the subject w				eof (both as to working
dated by comm  Yes X  If answer is '	nunitization, No If a	unitization, force-pool unswer is "yes," type	ing. etc? of consolidation			d. (Use reverse side of
this form if ne No allowable v forced-pooling sion.	will be assign	ned to the well until a	ll interests have been rd unit, eliminating s	consolidated uch interests,	(by commu	nitization, unitization, oproved by the Commis-
				0.0%	C	ERTIFICATION
14601	- 200 <u>-</u>	į	RECEIV		tained herei	rify that the information con-
•	1		SEP 1319	511	best of my K	nowledge and belief.
•	1		OIL CON.	ן יייוע	Name	
SF-078336-B	<del></del>		7 + Dian a	'	Scott Mc	Kinney
Tenneco 50%	1		i		-	latory Analyst
Conoco 37% Partnership	ı		i t		Company Tenneco	Oil Company
Properties 13%	1	Sec.	RECEIVE	1 1	Date August 9	, 1984
. 0	1	20	11 (2.0) 1084 arau or () (2.0) - 1		shown on the notes of oc- under my su	ertify that the well location is plot was plotted from field tual surveys made by me or pervision, and that the same is correct to the best of my and belief.
¦	- :					
					Date Surveyed	1984
	1		! ! !		Registered Prond Sand Sand Sand Sand Sand Sand Sand Sa	ofessional Engineer
É: : :::: : :::: : :::: : : :::: : : :		ale: 1"-1000"	1		ertificate de 1	L. CELLAND

