

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078336-B	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 500' FNL, 1460' FWL		8. FARM OR LEASE NAME Barrett	
14. PERMIT NO. 30-045-26085		9. WELL NO. 1E	
15. ELEVATIONS (Show whether SF, ST, or etc.) 6492' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., E., N., OR BLK. AND SUBST. OR AREA Sec. 20, T31N, R9W	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) <u>progress report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/08/84: MIRURT. Spud well @6:30 PM 12/8/84 w/Four Corners Rig #7. Drill to 326. RU & ran 7 jts 9-5/8 36# K-55 STC csg set @324. Cmt w/225 sx CL-B (265CF) + 2% CaCl₂ + 1/4#/sx celloflake. PD @12:15 AM 12/9/84. Circ 15 bbls excess cmt.

12/09/84: NUBOPE & test to 1000 psi. Drill out & ahead.

12/14/84: RU & ran 71 jts 7" 23# K-55 LTC & 21 jts 7" 23# K-55 STC csg, total 3932', set @ 3929, FC @3883, DV @2176. Cmt 1st stage w/125 sx (230CF) Lite + 1/4#/sx celloflake + 2% CaCl₂. Tail w/125sx (147CF) CL-B + 1/4#/sx celloflake + 2% CaCl₂. PD @11:45PM. Open tool, circ. Cmt 2nd stage w/236sx (434CF) Lite = 1/4#/sx celloflake + 2% CaCl₂. Tail w/75 sx (88CF) CL-B + 1/4#/sx celloflake + 2% CaCl₂. PD @4:30 AM 12/15/84.

12/15/84: NUBOPE, PT to 1500 psi, 30 min. OK. Drill out, drill ahead w/AIR.

12/24/84: Ran 18 jts 4-1/2 11.6# & 85 jts 4-1/2 10.5# K-55 STC csg (4235') set @7997, FC @7954, TLH @3749. Cmt w/300 sx (552CF) 65:35:6 + .6% Halad 9 & tail w/100 sx (118CF) CL-B + .6% Halad 9. PD @2:30 AM 12/24/84. No circ thru out job. Set pack off, reversed out no wash or cmt. Rig released 10 AM 12/24/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

DATE

12/27/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 3 1985

FARMINGTON RESOURCE AREA

BY: smm

*See Instructions on Reverse Side

NMOCC