

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078336-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barrett

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SUBVST OR AREA

Sec. 20, T31N R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. **SUNDRY NOTICES AND REPORTS ON WELLS**
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

500' FNL, 1460' FWL

14. PERMIT NO.

30-045-26085

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6492' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-9-85: MIRUSU. NDWH, NUBOP. RIH w/ 2 3/8 tbg, bit sub & 3 7/8 bit.

1/10/85: Tag cmt @ 7800'. Drl to PBTD @ float collar @ 7953'. Press tst casing to 3750 psi. Held o.k. Spot 500 gals 7-1/2% DI HCl @ 7901. Perf w/2 JSPF @ 7735'-62', 7781'-84', 7823'-40', 7894'-7901', 54', 108 holes.

1/11/85: Acidize w/2000gal 15% wgt HCL. Frac DN csg w/ 85,000 gal 40# X-L Gel & 140,000# 20/40 SD. Air 48 BPM, avg treat press 3100 psi. ISIP 2600 psi, 15 min SI 1850 psi.

1/12/85: RIH w/tbg, SN & pmp out plug. Tag SD fill @ 7880. CO to PBTD w/foam. Killed & landed 2-3/8 tbg @ 7802. NDBOP. RDSU. Kicked well around w/N2.

RECEIVED
FEB 15 1985

OIL CON. DIV.
DIST. 3

RECEIVED
JAN 21 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinney

TITLE Sr. Regulatory Analyst

DATE

1/17/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 05 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY

SM