

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVERSE ☐ OTHER ☐

2. NAME OF OPERATOR
Tenneco-Oil Co.

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, Co. 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 500; FNL, 1460' FWL

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
14. PERMITTING AGENCY DATE/ISSUE AREA
30-045-260851 9/11/84

15. DATE SPUDDED 12/8/84 16. DATE T.D. REACHED 12/24/84 17. DATE COMPL. (Ready to prod.) 1/31/85 18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 6504' KB 19. ELEV. CASINGHEAD 6492' GR

20. TOTAL DEPTH, MD & TVD 8000' KB 21. PLUG BACK T.D., MD & TVD 7953' KB 22. IF MULTIPLE COMPL., HOW MANY? -- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7735'-7901' KB Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SP-DILL, GR-CDL, CNL-CALIPER 27. WAS WELL CORED No

28. CASING RECORD (Report all strings in well)				29. CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
9-5/8"	36.0	324' KB	12-1/4"	225 sx 265 CF B+ CaCl2+1/4# cello flake		
7"	23.0	3929' KB	8-3/4"	1st stg-125 sx 230 CF 65/35/6+2% CaCl2 +		
				1/4 #/sx cello flake. Tail w/125 sx 147 CF		
				B +2% CaCl2 1/4#/sx cello flake. 2nd stg *		

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4-1/2"	3749' KB	7997' KB	*See Reverse		2-3/8"	7802' KB

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 JSPF 54', 108 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7735'-62' KB		7735-7901' KB	Acidized w/2000 gals W6 TD HC1,
7894'-7901' KB			Frac w/85,000 gal 40# X-1 GC1
7781'-84'			& 140,000 20/40 sd
7823-40'			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/11/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1/31/85	3 hrs	3/4"	→		130.8		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-SP (CORR.)	
66	372	→		1047			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS Logs to be forwarded by Gearheart FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Sgt M. K. Kiny TITLE Sr. Regulatory Analyst DATE 2/4/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*238 sx (434 CF) 65/35/6 +2% CaCl2 + 1/4#/sx cello flake. Tail w/75 sx 88 CFB+2%CaCl2+1/4#/sx CF

GEOLOGIC MARKERS

recovery(ies):				TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Ojo-Alamo	1923	2034	Sandstone & Siltstone	Greenhorn	7622
Kirkland	2034	2975	Shale w/interbedded siltstone		
Fruitland	2975	3327	Interlayered shale, siltstone w/coal beds		
Pictured Cliffs	3327	3520	Sandstone		
Lewis	3520	5150	Shale		
Cliffhouse	5150	5220	Sandstone w/interlayered siltstone		
Menefee	5220	5600	Interbedded siltstone & shale		
Point Lookout	5600	5750	Sandstone grading into siltstone & shale		
Mancos	5750	6895	Shale		
Gallup	6895	7622	Shale w/interbedded siltstone		
Graneros	7672	7733	Sandstone, interbedded w/siltstone & shale		
Dakota	7733	TD			
			**All terms expressed in KB		