

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface

1007' FNL; 1744' FWL

At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

5.5 miles North of Farmington, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

891'

891'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3448'

16. NO. OF ACRES IN LEASE

2081.20

19. PROPOSED DEPTH

6370'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

W/2 319.11

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5573 GR (Ungraded)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"
PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START*
October 30, 1984
This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4	New 8-5/8" K55	24.0 #	(+) 300'
7-7/8	New 5-1/2" K55	15.5 #	(+) 6370'

QUANTITY OF CEMENT
248cu.ft. CL "B" 2% CaCl₂ circ.
2 stage circulated-see below

We desire to drill this well to the above described program. After surface pipe is cemented and we W.O.C. the pipe will be pressure tested. Drill to T.D. using mud as the circulating medium. Log the well and run casing to T.D. with a stage tool at approximately 2800'. Cement as follows: 1st stage - 516 cu.ft. of 50-50 POZ with 2% Gel and 3225# of Gilsonite followed by 118 cu.ft. of CL "B" with 2% CaCl₂ to circulate to the D.V. tool. 2nd stage - cement with 610 cu.ft. of 35-65 POZ with 12% Gel, 2% CaCl₂ and 2597# of Gilsonite followed by 118 cu.ft. of CL "B" with 2% CaCl₂ to circulate to the surface W.O.C. then clean out to P.B.T.D. Perforate and fracture the Dakota zone and clean the well up. Run new 2-3/8", J-55, EUE tubing to the Dakota zone and nipple down the wellhead. Test the well and set production equipment. Connect to a gathering system.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R/D. Motto

TITLE Area Operations Manager

APPROVED

AS AMENDED

SEP 28 1984

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

NMOCC
*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT.

Effective 1-1-83

All distances must be from the outer boundaries of the Section.

Operator UNION TEXAS PETROLEUM CORPORATION			Lease MCCORD		Well No. 11E
Unit Letter C	Section 9	Township 30 NORTH	Range 13 WEST	County SAN JUAN	
Actual Footage Location of Wells					
1007 feet from the NORTH line and		1744 feet from the WEST line		Dedicated Acreage: 3.20	
Ground Level Elev. 5563	Producing Formation Dakota		Pool Basin	W $\frac{1}{2}$ 319.11 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

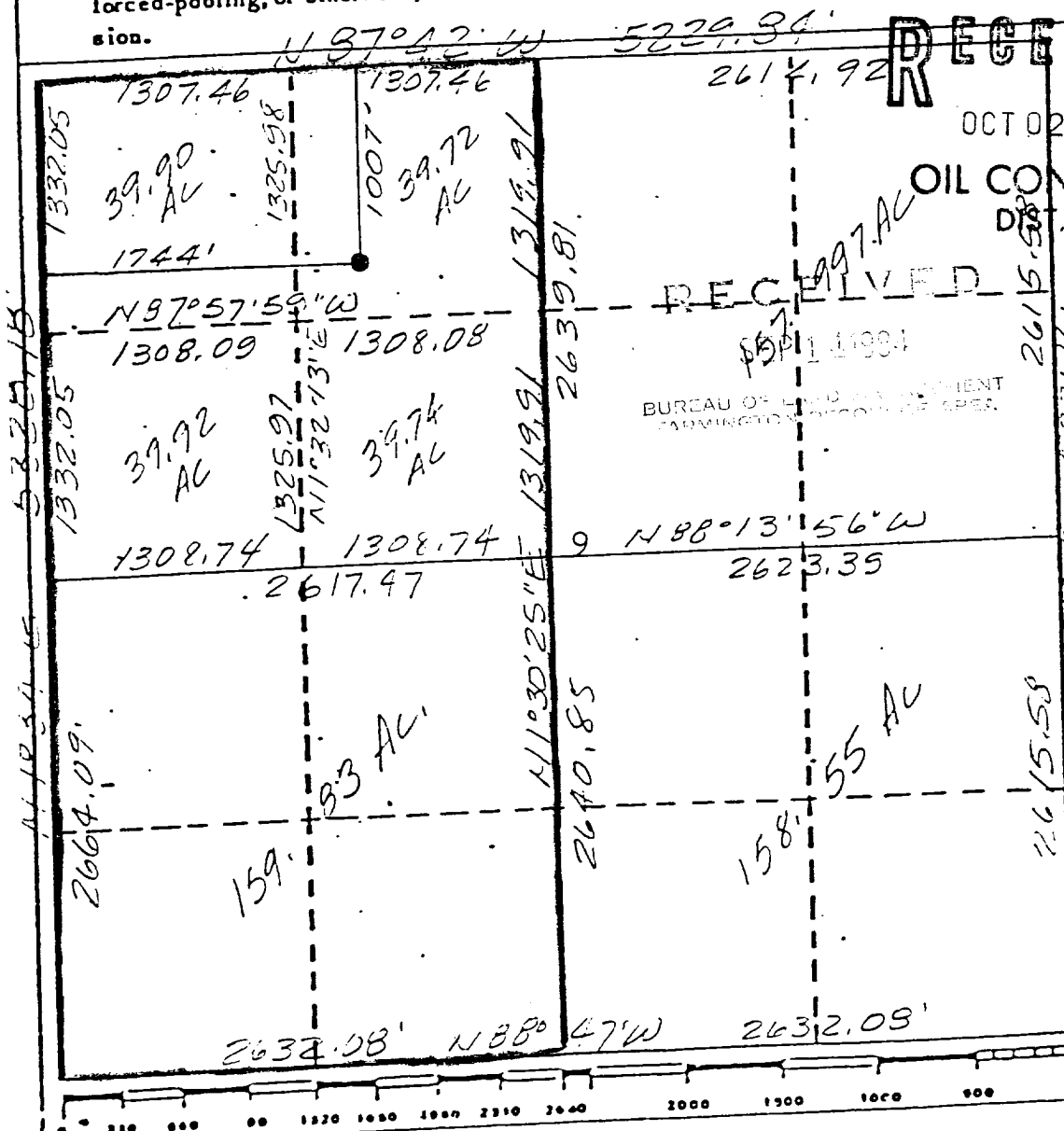
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized no. SW 140

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



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CERTIFICATION

OCT 02 1984

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Rudy D. Motto

Position Area Operations Manager

Company Union Texas Petroleum Co

Date September 11, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

GEORGE R. TOMPKINS
REGISTERED PROFESSIONAL ENGINEER
NEW MEXICO
7259

Date Surveyed August 29, 1984

Registered Professional Engineer and/or Land Surveyor

George R. Tompkins

Certificate No. 7259

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078212	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1290, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1007' FNL; 1744' FWL Same as above		8. FARM OR LEASE NAME McCord	
14. PERMIT NO.		9. WELL NO. 11E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5573 GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Section 9, T30N-R13W NMPM	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Change production casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to amend the APD submitted on September 13, 1984 as follows. We request to change the production casing in this well to 4-1/2", 10.5#, K-55, ST & C.

The 4-1/2" casing will be cemented as follows:

1st stage: 1102 cu.ft. of 50/50 POZ w/2% gel and 4388# of gilsonite followed by 118 cu. ft. of Cl "B" w/2% CaCl₂ to circulate to DV tool at 2800'.

2nd stage: cement with 839 cu.ft. of 35/65/ POZ w/12% gel and 3577# of gilsonite followed by 118 cu.ft. of Cl "B" w/2% CaCl₂ to circulate to surface.

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OIL CON. DIV.
DIST. 3

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SEP 19 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Rudy D. Motto

TITLE Area Operations Manager

DATE

September 14, 1984

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

SEP 26 1984

J. Stan McKee
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC