

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Gas - Oil	5. LEASE DESIGNATION AND SERIAL NO. SF 078212
2. NAME OF OPERATOR Union Texas Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1007' FNL; 1744' FWL	8. FARM OR LEASE NAME McCord
14. PERMIT NO.	9. WELL NO. 11E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5573' GR	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T30N-R13W NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud, drilled, and cased

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spud 12-1/2" hole 11/14/84.
2. Drilled 12-1/2" hole to 318' RKB.
3. Ran 7 jts. 8-5/8", 24#, K-55, ST&C casing and set @ 317'.
4. Cemented 8-5/8" with 236 cu.ft. C1 B cement w/2% CaCl₂ and 1/4# Flocele. Cement was circulated to surface. WOC.
5. Pressure tested casing to 800 PSI. Held ok (30 minutes).
6. Drilled 7-7/8" hole to 6378 on 11/30/84.
7. Logged hole.
8. Ran 141 jts. 4-1/2", 10.5#, K-55, ST & C casing to 6372' RKB w/ DV tool at 2795' RKB
Cemented 4-1/2" 1st stage with 1212 cu.ft. 50/50 POZ, 2% gel and 4825# gilsonite followed by 118 cu.ft. C1 B w/2% CaCl₂.
Cemented 2nd stage with 1214 cu.ft. 35/65 (POZ-Class B) w/6% gel and 5182# gilsonite followed by 118 cu.ft. C1 "B" w/2% CaCl₂.
Cement was circulated to surface.

RECEIVED

DEC 21 1984

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. Sponberg
C. W. Sponberg

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

RV

SMW

*See Instructions on Reverse Side