

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078212

6. IF INDIAN, ALLIANCE OR TRIBE NAME

7. NAME & ELEMENT NAME

8. FARM OR LEASE NAME

McCord

9. WELL NO.

11-E

10. FIELD AND POOL OR WILDCAT

Basin Dakota

Sec. 9, T30N, R13W,

N.M.P.M.

RECEIVED
JAN 31 1985
OIL CON. DIV.
DIST. 3

RECEIVED

JAN 28 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION (City or town, county, and in accordance with any State or Federal law)

1007 ENL: 1744 TWL

At top prod. interval reported below Same as above

At total depth Same as above

15. DATE SPUDDED 11/14/84

16. DATE T.D. REACHED 11/30/84

17. DATE COMPL. (Ready to prod.) 12/21/84

18. ELEVATIONS (D.F., R&B, RT. GE., ETC.)* 5585 R.K.B.

19. ELEV. CASINGHEAD 5573

20. TOTAL DEPTH, MD & TVD 6378 MD & TVD

21. PLUG. BACK T.D., MD & TVD 6224 MD & TVD

22. IF MULTIPLE COMPL., HOW MANY* ---

23. INTERVALS DRILLED BY ---

ROTARY TOOLS 0-6378

CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6061 - 6195 Dakota (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, Induction

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00#	317	12-1/2"	See Supplement	
4-1/2"	10.50#	6372	7-7/8"	See Supplement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8" F.U.E.	6068	

31. PERFORATION RECORD (Interval, size and number)

6061, 71, 73, 76, 79, 6102, 11, 13, 15, 18, 28, 30, 32, 38, 41, 44, 47, 50, 53, 56, 59, 62, 65, 68, 80, 83, 86, 89, 92, 95.
Total 30 - 0.34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Supplement

PRODUCTION

33.* DATE FIRST PRODUCTION 12/26/84

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/15/85	3	3/4"	→		654		

WELL PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
427	1015	→		5234		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - To Be Sold

TEST WITNESSED BY Floyd Woodward

35. LIST OF ATTACHMENTS

Item No. 28 (Cementing Record), Item No. 32 (Stimulation)

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth E. Roddy
Kenneth E. Roddy

TITLE Area Production Supt.

JAN 28 1985
DATE 1/24/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	Surface	
				Kirtland	Surface	
				Pictured Cliffs	1500	
				Lewis Shale	1668	
				Chacra	2550	
				Cliffhouse	3030	
				Point Lookout	3878	
				Gallup	5192	
				Greenhorn	5934	
				Graneros	6060	
				Dakota	6138	



Union Texas
Petroleum

P.O. Box 1290
Farmington, NM 87499
Telephone: 505/635-8327

McCord No. 11-E
1007 FNL; 1744 FWL
Sec. 9, T30N, R13W
San Juan County, New Mexico

Supplement to the Completion Report

Item No. 28 - Cementing Record

8-5/8" Casing Cemented with 236 cu. ft. of class "B" with 2% calcium chloride and 1/4 lb. of Flocele per sack. Cement circulated to surface.

4-1/2" Casing DV tool set at 2795 ft. Cemented first stage with 1212 cu. ft. of 50-50 Poz with 2% gel and 4825 lb. of gilsonite followed by 118 cu. ft. of class "B" with 2% calcium chloride. Cemented second stage with 1214 cu. ft. of 35-65 Poz with 6% gel and 5182 lb. of gilsonite followed by 118 cu. ft. of class "B" with 2% calcium chloride. Cement circulated to surface.

Item No. 32 Dakota Perforations 6061 - 6195

Acidized perforations with 3000 gallons of 15% HCl and 60 7/8" ball sealers. Frac'd. with 169,000 lb. of 20-40 sand and 135,828 gallons of 30 lb. gelled KCl water.