Submit 5 Conies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bettom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator						ANU NA					
7107	Texas Pet	roleum C	arnora	rior	 1			Well A	Pl No.		
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	d Transporter of Oil		or Conde			Address (Giv		hich approved			nt)
	lian Oil In		<u></u> .		<u> </u>	P.O. B	ox 4289,	Farmin	gton, N	87499	
	d Transporter of Ca so "atural		_	or D	ry Gas 🔀	Address (Giv	ox 4990,	<i>hich approved</i> Farming	approved copy of this form is to be sent) armington, '11 87499		
well produces oil		Unit	Sec.	Twp	Rge.	is gas actuali	connected?	When	?		
ve location of tank			L	1		<u> </u>	·				
this production is over the complete of the co	commingled with the	ast from any oth	er lease o	r pool, ;	give commingl	ing order numi	xer:				
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ate Spudded		Date Com	pl. Ready	to Prod	•	Total Depth			P.B.T.D.		
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erforations						1		.	Depth Casin	g Shoe	
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. TEST DAT. OIL WELL Date First New Oil	(Test must be after		otal volum					lowable for this		for full 24 hou	78.)
OIL WELL Date First New Oil	(Test must be after	Date of Te	otal volum est			Producing M	sthod (Flow, p			for full 24 hou	73.)
OIL WELL Date First New Oil	(Test must be after	er recovery of u	otal volum est				sthod (Flow, p		tc.)	for full 24 hou	75.)
OIL WELL Date First New Oil Length of Test	(Test must be after Run To Tank	Date of Te	otal volum est esture		d oil and must	Producing M	sthod (<i>Flow, p</i> tre		tc.)	for full 24 hou	73.)
IL WELL	(Test must be after Run To Tank	Date of Te	otal volum est esture		d oil and must	Producing M	sthod (<i>Flow, p</i> tre		(Choke Size	for full 24 hou	75.)
OIL WELL Date First New Oil Length of Test	(Test must be after Run To Tank	Date of Te	otal volum est essure		d oil and must	Producing M	sthod (<i>Flow, p</i>		i Choka Size		72.)
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OIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Prod. Test -	(Test must be after Run To Tank g Test MCF/D	Date of Te	otal volum est essure	e of loa	d oil and must	Casing Press	sthod (Flow, p		i Choke Size		73.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.