Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

30-245-26/20 Form approved.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

Budget Bureau No. 1004-0136 Expires August 31, 1985

	SF-081239							
APPLICATION	6. IF INDIAN, ALLOTTE	OR TRIBE NAME						
1a. TYPE OF WORK DRI	LL 🖟	DEEPEN [PLUG BA		7. UNIT AGREEMENT N	AMB	
OIL GA	S OTHER			INGLE MULTIP	rr 🗌	8. FARM OR LEASE NA	мв	
2. NAME OF OPERATOR						L. C. Kelly		
Amoco Product	ion Co.					9. WELL NO.		
3. ADDRESS OF OPERATOR	6A							
501 Airport D	10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL (Re	Blanco Mesaverde							
At surface 1070	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
At proposed prod. zon	NW/NW Sec. 11	T30N R12W						
14. DISTANCE IN MILES A	NO DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	** COURCE AS	= 111 3	12. COUNTY OR PARISE		
10 miles nort	San Juan	N M						
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Desreat drig, unit line, if any)			2523 320		320 70 7	OF ACRES ASSIGNED CHIS WELL	/	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, 300 NW OR APPLIED FOR, ON THIS LEASE, FT.			4890' Rota		ART OR CABLE TOOLS			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	DRILLING OPER	AHÔNS	S AUTHORIZED ARE		22. APPROX. DATE W	ORK WILL START*	
5801' GR		SUBJECT TO CO	MPLIA	NGE WITH ATTACHED	Th	As soon as]	permitted	
23.				CEMENTING PROGR.	ам ар	is action is subject to peal pursuant to 30 C	Edict.nistrative FR 290	
SIZE OF ROLE	BIZE OF CASING	WEIGHT PER F	00 T	SETTING DEPTH	.	QUANTITY OF CEME	אד	
12-1/4"	9-5/8"	32.3#, K-5	5	300'	354	cu. ft. Class	В	
7-7/8"	4-1/2"	10.5#, K-55		4890 t	1572 cu. ft. Class B		В	
· · · · · · · · · · · · · · · · · · ·					(This string may be two s			
•		1		1	but t	but the cement types and volume:		
					remai	n the same.)		

Amoco proposes to drill the above well to further develop the Blanco Mesaverde reservoir. The wel will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; seee attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas under contract No. 17568.

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on prezione. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and preventer program, if any.	sent productive sone and proposed new productive i measured and true vertical depths. Give blowou
Original Signed By B. D. Shaw B. D. Shaw B. D. Shaw	APPROYED
(This space for Federa Dital of the December 1984 APPROVAL DATE	AS AMENDED OC.T. Stan Market
CONDITIONS OF APPROVAL, IF QIL CON. DIV	DATE TO AREA MANAGER FARMINGTON PESCURGE AREA
MMOCC *See Instructions On Reverse Side	PARMITOTON I LOUGHOUTH

OIL CONSERVATION DIVISION

ETIATE OF NEW MEXICO

P. O. BOX 2018 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-

All distances must be from the cuter houndaries of the Section.

	All distances	must be from the cuter	110000000000000000000000000000000000000		Well No.
Operator DDODIECT	L. C.	KELLY	6A		
AMOO PRODUCTION COMPANY Unit Letter Section Township		Range	Range Count		
D	11 30N		15M	San Juan	
Actual Footage Location	North	, 990	feet fro	west	line
1070 for Ground Level Elev:	Producing Formation	Pool			Dedicated Acreage: 320
580 1	Mesa Verde		Mesaverde ————		Астө∎
2. If more than interest and re	oyalty).	to the well, outline	each and ident	ify the owners	on the plat below. hip thereof (both as to working ts of all owners been consoli-
dated by comm	nunitization, unitization, No If answer is "') 'no;' list the owners and	force-pooling.etc?	lation		solidated. (Use reverse side of
No allowable	will be assigned to the w	ell until all interests non-standard unit, eli	have been co iminating such	nsolidated (by interests, has	communitization, unitization, been approved by the Commis-
			<u> </u>		CERTIFICATION
990'				tai	nereby certify that the information con- ined herein is true and complete to the ignal Signed Byellef. B. D. Shaw
		0		Nome	•
			I V	Posi	D. Shaw tion m. Supervisor
	1			Com	pomy noco Production Co.
	Sec.	e	- ; · ·	Date	
	PEGET WES	11		ah no ur is	hereby certify that the well location rown on this plat was plotted from field otes of actual surveys made by me or older my supervision, and that the same true and correct to the best of my nowledge and belief.
C,	PECENTER IN			A Reg and	Luguet 29, 1984 Interest Professional Engineer Land Surveyor Tred. 3. Kerr Jr. Intificational Model Control Contro

