

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR							
Amoco Production Company							
3. ADDRESS OF OPERATOR							
501 Airport Drive, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)							
At surface 1070' FNL x 990' FWL							
At top prod. interval reported below Same							
At total depth Same							
14. PERMIT NO.			DATE ISSUED				
			JAN 29 1985				
15. DATE SPUDDED							
11/10/84							
16. DATE T.D. REACHED							
11/17/84							
17. DATE COMPL. (Ready to prod.)							
12/16/84							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*							
5814' KB							
19. ELEV. CASINGHEAD							
5801' GR							
20. TOTAL DEPTH, MD & TVD							
4908'							
21. PLUG. BACK T.D., MD & TVD							
4844'							
22. IF MULTIPLE COMPL. HOW MANY*							
Single							
23. INTERVALS DRILLED BY							
O-TD							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*							
4085'-4678' Mesaverde							
25. WAS DIRECTIONAL SURVEY MADE							
Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN							
DIL-SP-GR-FDC-CNL-GR							
27. WAS WELL CORED							
No							

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	309'	12-1/4"	248 c.f. Class B	
4-1/2"	10.5#, K-55	4908'	7-7/8"	Stage 1: 401 c.f. Class B-Neat	
				Stage 2: 1540 c.f. Class B 50:50 poz	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4705'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4498'-4486', 4560'-4534', 4607'-4594', 4678'-4664', 4091'-4085', 4133'-4116', 4148'-4139', 4186'-4159', 4299'-4288', 4136'-4303', 2 jsp, .50" for a total of 276 holes.		DEPTH INTERVAL (MD)	
		(4486'-4678')	
		105,000 gal. 20# gel and 113,000# 12-20 sand.	
		(4085'-4316')	
		73,781 gal. 20# gel and 122,500# 12-20 sand	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/2/85		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/3/85	3	.75"	→		335		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
216 psig	717 psig	→		2681			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold						JAN 21 1985	
35. LIST OF ATTACHMENTS						BY	
None						Jm Barnett	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED	TITLE	DATE
Original Signed By D.D. Lawson	Dist. Adm. Supervisor	1/10/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	611	690				
Kirtland Fruit.	802	2155				
Pict. Cliff	2155	2228				
Cliffhouse	3724	3870				
Menefee	3870	4466				
Pt. Lookout	4466	4774				