

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. C. Kelly

9. WELL NO.

6A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., W., OR BLK. AND  
SURVEY OR AREA

NW/NW Sec. 11, T30N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface 1070' FNL X 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5801' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Completion ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit 11-28-84. Total depth of the well is 4908' and plug-back depth is 4844'. Pressure tested production casing to 3800 psi. Perforated the following intervals: 4498'-4486', 4560'-4534', 4607'-4594', 4678'-4664', 2 jspf, .5" in diameter, for a total of 130 holes. Fraced interval 4486'-4678' with 105,000 gals of 20# gel and 113,000# 12-20 sand. Frac screened out. Perforated the following intervals: 4091'-4085', 4133'-4116', 4148'-4139', 4186'-4159', 4299'-4288', 4316'-4303', 2 jspf, .5" in diameter, for a total of 146 holes. Fraced interval 4085'-4316' with 73,781 gal 20# gel and 122,500# 12-20 sand.

Landed 2-3/8" tubing at 4705' and released the rig on 12-16-84.

RECEIVED

JAN 24 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By  
B. D. Shaw

TITLE

Admin. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 21 1985

FARMINGTON RESOURCE AREA

BY

Shaw

\*See Instructions on Reverse Side