

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Co.	5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER M 1000 FEET FROM THE south LINE AND 1150 FEET FROM THE west LINE, SECTION 25 TOWNSHIP 30N RANGE 12W N.M.P.M.	8. Farm or Lease Name Rowland Gas Com
15. Elevation (Show whether DF, RT, GR, etc.) 5687' GR	9. Well No. 1E
	10. Field and Pool, or Wildcat Basin Dakota
	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> spud and set casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12-1/4" hole on 3/19/85. Drilled to 363'. Set 8-5/8", 24#, K55 casing at 363' and cemented with 354 cu. ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 6560'. Set 4-1/2", 11.6#, K-55 casing at 6560'. Stage 1: cemented with 802 cu. ft. Pozzolanic Ideal and tailed in with 118 cu. ft. Pozzolanic Ideal. Stage 2: cemented with 1210 cu. ft. Pozzolanic Ideal. Circulated cement to surface after both stages.

The DV tool was set at 3386' and the rig was released on 3/28/85.

APR 19 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BD Shaw

Original Signed by CHARLES GHOLSON

TITLE Adm. Supervisor

DATE 4/12/85

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APR 19 1985

CONDITIONS OF APPROVAL, IF ANY:

DATE