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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Rowland Gas Com

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Co.

3. Address of Operator

501 Airport Drive, Farmington, N M 87401

4. Location of Well

UNIT LETTER M LOCATED 1000 FEET FROM THE South LINE AND 1150 FEET FROM

THE West LINE OF SEC. 25 TWP. 30N RGE. 12W NMPM

15. Date Spudded

3-19-85

16. Date T.D. Reached

3-27-85

17. Date Compl. (Ready to Prod.)

5-6-85

18. Elevations (DF, RKB, RT, GR, etc.)

5703'KB

19. Elev. Casinghead

5687'GR

20. Total Depth

6560'

21. Plug Back T.D.

6535'

22. If Multiple Compl., How Many

Single

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

6422'-6510' Dakota

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CDL-DSN-GR-CAL, DIGL-GR-SP

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K55	363'	12-1/4"	354 cf Class B Ideal	
4-1/2"	11.6#, K55	6560'	7-7/8"	802 cf Pozzolanic Ideal and tailed in with 118 cf Pozzolanic Ideal	
				Stage 2: 1210 cf Pozzolanic Ideal	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6502'	

31. Perforation Record (Interval, size and number)

6494'-6510', 8 jspf, .50" in diameter for a total of 128 holes.
6422'-6450', 4 jspf, .50" in diameter for a total of 112 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6494'-6510'	52,000 gal 30# crosslinked gel and 46,000 #20-40 sand
6422'-6450'	40,000 gal 70 quality foam and 110,000 #20-40 sand.

33. PRODUCTION

Date First Production 5-13-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5-14-85	Hours Tested 3 hrs.	Choke Size .75"	Prod'n. For Test Period	Oil - Bbl. 1274	Gas - MCF 159	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press. 98 psig	Casing Pressure 469 psig	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

Joe Elledge

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED BDS Shaw

TITLE Adm. Supervisor

DATE 6-7-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3b through 3d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5505</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6240</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6350</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Ojo Alamo				
			Fruitland				
			Pictured Cliffs				
			Cliffhouse				
			Menefee				
			Point Lookout				
			Gallup				
			Greenhorn				
			Dakota				
5505	6005						
6240	6350						
6350	6530						