

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ WELL ☐ OTHER ☐		3a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Amoco Production Co.		3. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		7. Unit Agreement Name
4. Location of Well UNIT LETTER M 1000 South 1150 THE West LINE, SECTION 25 TOWNSHIP 30N RANGE 12W		8. Farm or Lease Name Rowland Gas Com
15. Elevation (Show whether DF, RT, GR, etc.) 5687' GR		9. Well No. 1 E
		10. Field and Pool, or Wildcat Basin Dakota
		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 4-10-85. Total depth of the well is 6560' and plugback depth is 6535'. Pressure tested production casing to 4280 psi for 30 minutes. Perforated the following intervals: 6494'-6510', 8 jspf, .50" in diameter, for a total 128 holes. Fraced interval 6494'-6510' with 52,000 gal 30 # crosslinked gel and 46,000 # 20-40 mesh brady sand. Perforated the following intervals: 6422'-6450', 4 jspf, .50" in diameter, for a total of 112 holes. Fraced interval 6422'-6450' with 40,000 gal 70 quality foam and 110,000 # 20-40 mesh brady sand.

Landed 2-3/8" tubing at 6502' and released the rig on 5-6-85.

RECEIVED

JUN 04 1985

OIL CON. DIV.
DIST. 3

BDS Shaw

Adm. Supervisor

5-28-85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

JUN 04 1985