

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>   | 5a. Indicate Type of Lease<br>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>Amoco Production Co.  | 5. State Oil & Gas Lease No.   |
| 3. Address of Operator<br>501 Airport Drive, Farmington, N M 87401   | 7. Unit Agreement Name   |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>2805</u> FEET FROM THE <u>north</u> LINE AND <u>1660</u> FEET FROM THE <u>east</u> LINE. SECTION <u>31</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> NMPM. | 8. Farm or Lease Name<br>Federal Gas Com H   |
| 15. Elevation (Show whether DF, RT, CR, etc.)<br>5459!GR   | 9. Well No.<br>1E  |
|  | 10. Field and Pool, or Wideman<br>Basin Dakota   |
|  | 12. County<br>San Juan   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|  |   |   |   |
|--|---|---|---|
| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                               |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                    |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>               |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Completion</u> <input checked="" type="checkbox"/> |

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Moved in and rigged up service unit on 3/19/85. Total depth of the well is 6288' and plugback depth is 6248'. Pressure tested production casing to 4200 psi for 30 minutes. Perforated the following intervals: 6212'-6238', 8 jspf, .50" in diameter, for a total of 208 holes. Fraced Lower Dakota interval 6212'-6238' with 50,000 gal 30# crosslinked gel and 50,000 # 20-40 sand. Perforated the following intervals: 6060'-6072', 6136'-6172', 4 jspf, .50" in diameter, for a total of 192 holes. Fraced Main Dakota interval 6060'-6172' with 75,000 gal quality foam (70) and 110,000 # 20-40 sand. Landed 2-3/8" tubing at 6238' and released the rig on 4/12/85.

RECEIVED  
MAY 01 1985  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BD Shaw TITLE Adm. Supervisor DATE 4/29/85

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE MAY 01 1985