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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Federal Gas Com H	
2. Name of Operator Amoco Production Co.		9. Well No. 1E	
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>2805</u> FEET FROM THE <u>North</u> LINE AND <u>1660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>30N</u> RGE. <u>12W</u> NMPM		12. County San Juan	
15. Date Spudded 3/4/85	16. Date T.D. Reached 3/14/85	17. Date Compl. (Ready to Prod.) 4/12/85	18. Elevations (DF, RAB, RT, GR, etc.) 5473' KB
19. Elev. Casinghead 5459' GR		20. Total Depth 6288'	
21. Plug Back T.D. 6248'		22. If Multiple Compl., How Many Single	
23. Intervals Drilled By Rotary Tools Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 6060'-6238' Dakota	
25. Was Directional Survey Made YES		26. Type Electric and Other Logs Run DIGL-GR-SP, CDL-DSN-GR-CAL	
27. Was Well Cored NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#, K55	411'	12-1/4"
4-1/2"	11.6, K55	6288'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
354 cf Class B Portland			
827 cf Class B 65:35 poz, tailed in w/331			
cf Class B 50:50 poz Stage 2 1931 cf Class			
B 65:35 poz			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 6212'-6238', 8 jspf, .50" in diameter for a total of 208 holes. 6060'-6072', 6136'-6172' 4 jspf, .50" in diameter for a total of 192 holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6212'-6238'		50,000 gal 30# crosslinked gel & 50,000# 20-40 sand	
6060'-6172'		75,000 gal 70 quality foam and 110,000 # 20-40 sand	
33. PRODUCTION			
Date First Production 4/22/85	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut in
Date of Test 4/23/85	Hours Tested 3 hrs	Choke Size .75"	Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. *	Casing Pressure *	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
1098 psig	1985 psig		**
Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			Test Witnessed By J. J. Barnett
List of Attachments **Flow for mcf/d was not conducted due to housing is area. The pressures reported are shut-in pressures.			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>BDS Shaw</u>		TITLE <u>Adm. Supervisor</u> DATE <u>5-23-85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths and also be reported. For multiple completions, Zones A through H shall be reported for each zone. The form is to be filed in quintuplicate except for state land, where quadruplicate are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>630</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>985</u>	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1510</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3110</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3230</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3905</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5195</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5955</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6120</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. *MAY 31 1967*
 No. 2, from _____ to _____ feet. *OIL SANDS*
 No. 3, from _____ to _____ feet. *WATER*
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
630	985		Ojo Alamo				
985	1510		Fruitland				
1510	1580		Pictured Cliffs				
3110	3230		Cliffhouse				
3230	3905		Menefee				
3905	4295		Point Lookout				
5195	5540		Gallup				
5955	6120		Greenhorn				
6120	6220		Dakota				