

NO. OF COPIES RETURNED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.A.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Amoco Production Co.

Address
501 Airport Drive, Farmington, N M 87401

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal Gas Com H	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee fee	Lease No.
Location Unit Letter <u>G</u> : <u>2805</u> Feet From The <u>North</u> Line and <u>1660</u> Feet From The <u>East</u> Line of Section <u>31</u> Township <u>30N</u> Range <u>12W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation Permian (Eff. 9 / 1 / 81)	P.O. Box 1702, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>G</u> Sec. <u>31</u> Twp. <u>30N</u> Rge. <u>12W</u>	NO

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

BDS Shaw

(Signature)

Adm. Supervisor

(Title)

5-20-85

(Date)

OIL CONSERVATION DIVISION

5-31-85
APPROVED

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Root	Diff. Root
			X	X					
Date Annulled	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
3/4/85	4/12/85			6288'			6248'		
Perforations (DF, RKB, RT, CR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
5459' GR	Dakota			6060'			6238'		
Perforations							Depth Casing Shoe		
6212' - 6238', 6060' - 6072', 6136' - 6172'							6288'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 24#, K55	411'	354 cu ft
7-7/8"	4-1/2", 11.6#, K55	6288'	3089 cu ft
	2-3/8"	6238'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top - able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
*	3 hrs		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
Back pressure	1098 psig	1985 psig	.75"

** Flow for mcf/d was not conducted due to housing in area.