

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 300452612200
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Federal Gas Com H
Well No. 1E
Pool name or Wildcat Basin Dakota

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Cross Timbers Operating Company	
Address of Operator 6001 Hwy 64, Farmington, New Mexico 87401 505 632 5200	
Well Location Unit Letter <u>G</u> : <u>2085</u> Feet From The <u>N</u> Line and <u>1660</u> Feet From The <u>E</u> Line <u>31</u> Section <u>30 N</u> Township <u>12 W</u> Range <u>NMPM</u> <u>San Juan</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 5459' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Federal Gas Com H #1E Casing Leak repair

10/1/98 MIRU PU. TOH with 2-3/8" tbg. Set RBP @ 5,985' KB. Isolated casing leak in DV tool @ 3,405' KB. Spotted 25 sx class B cement w/2% CACL2. TOH w/tbg. Displaced 3-1/2 bbls cement into DV tool @ 1/2 BPM & 1,000 psig. Drilled out cement to 3,477' KB. Press tested csg to 1,000 psig. Did not hold. Spotted 50 sx class B cement w/2% CACL2. TOH w/ tbg. Displaced 7.5 bbls cement @ 1 BPM and 1,500 psig. Drilled out cement. Pressure tested csg to 1,500 psig. Held ok. Swabbed well. No fluid entry. TIH and retrieved RBP. Pumped 2,500 gals 15% MSR 100 acid @ 6.5 BPM & 400 psig. Landed 2-3/8" tbg as follows: Notched collar, 1 jt 2-3/8", 4.7#, J-55, EUE, 8rd tbg, SN, 188 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Set @ 6,199' KB, SN set @ 6,166' KB. Swabbed well in. RWTP. RDMO PU 10/15/98

RECEIVED  
OCT 23 1998

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Loren W Fethergill TITLE Production Engineer DATE 10-21-98

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERRIN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 23 1998

CONDITIONS OF APPROVAL, IF ANY