

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077922

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Duff Gas Com

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/NE Sec. 34, T30N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1770' FNL x 1480' FEL

RECEIVED

DEC 8 7 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether on, at, or below surface)

5772' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud & Casing Set

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 11-20-84 at 1645 hrs. Drilled to 316'. Set 8-5/8", 24#, K-55 casing at 316' and cemented with 295 cu. ft. Class B. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 7500' on 12/2/84. Set 4-1/2", 10.5#, K-55 casing at 6609'. Stage 1: cemented with 1,032 cu. ft. Class B 50:50 poz and tailed in with 118 cu. ft. Class B Neat. Stage 2: cemented with 1,881 cu. ft. Class B 65:35 poz. Cement was not circulated to surface after Stage 1, but it was after Stage 2. The DV tool was set at 3377' and the rig was released on 12/3/84.

RECEIVED
JAN 04 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
B. D. Shaw

TITLE Adm. Supervisor

DATE 12/20/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

JAN 3 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

AMOCO