

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-077922
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with app. State requirements. See also space 17 below.) At surface 1770' FNL x 1480' FEL	8. FARM OR LEASE NAME Duff Gas Com
14. PERMIT NO.	9. WELL NO. 1E
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5772' GR	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Sec. 34, T30N, R12W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

completion

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 12/11/84. Total depth of the well is 6608' and the plugback depth is 6604'. Pressure tested production casing to 3800 psi. Perforated the following intervals: 6576'-6558', 4 jspf, .50" in diameter, for a total of 72 holes. Fraced interval 6558'-6576' with 20,000 gal. 30# gel and 25,000# 20-40 sand. Perforated the following intervals: 6410'-6396', 6424'-6420', 6508'-6476', 6520'-6516', 2 jspf, .50" in diameter, for a total of 108 holes. Fraced interval 6396'-6520' with 70,000 gal. 70 quality foam and 90,000# 20-40 sand.

Landed 2-3/8" tubing at 6575' and released the rig on 1/7/85.

FEB 13 1985

OIL COM. DIV.
DIST. 8

ACCEPTED FOR RECORD
DATE 1/11/85

FEB 05 1985

DATE
FARMINGTON RESOURCE AREA

RY

*See Instructions on Reverse Side