District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 MAR 2000
RECEIVED
OIL CON DIV

SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

<u>l.</u>	_ Operator		<u> </u>						8 6 9	مستعملته
	or name & addr								OGRID N	lumber
	Timbers Oil							-		
2/001	Farmington A	Avenue,	Building	g K, Suite 1						167067
Contact	ngton, NM 8	7401								
	Martin							Р	hone	
Propert										505-324-1090
•		DUFF	GAS C	OM D	<		Well Numb	per A	Pl Numb	
UL	4	wnship	Range	Feet From The	North/South Line	Feet	From The	East/We	et Line	30-045-26141
G		30N	12W	1,770'	NORTH		1,480'	EAS		County SAN JUAN
<u>II.</u>	Workover	<u> </u>						<u> </u>		O/ 111 00/111
Date Wo	orkover Comm	enced:	Previous	Producing Pool(s) (Prior to Workover):					
Date W	07/26/99 orkover Comple	tod:	PHT WE	ELL ON PLUNGE	DIET					
Cate VV	07/26/99	ted:	. 0. 11	LL ON PLUNGE	KLIFI					
III.		escriptio	n of the	Morkover Drees	- d					
IV.	Attach a n	roduction	n declin	Workover Proce	edures performe	to in	crease pro	oduction.		
	least three	months	of prod	uction following	snowing at least	tweive	e months (of produc	tion pri	or to the workover and at
V.	AFFIDAVI	T:	or prod	uction following	me workover ren	ecting	a positive	e producti	ion inci	rease.
	State of	New M	lexico							
	- · <u>-</u> -) ss.						
	County of	San J	uan)						
	Ray Ma			/ . being	first duly sworn,	unon	nath state	.c.		
	1. la	m the O	perator.	or authorized re	presentative of t	he Or	erator of	tha abou	o rofo-	omonal SAC-II
	2. I ha	ave mad	le, or ca	used to be mad	e. a diligent sear	ch of t	he produc	tion reco	e-retere	enced vveil. Isonably available for this
	• • •	OII.				ì				
	3. To	the best	t of my l	knowledge, this	application and the	e dat	a used to	nrenare t	he pro	duction curve and/or table
	for	this Wel	ll are co	mplete and accu	rate.	3 340)	propare (ile bio	duction curve and/or table
	\sim	2~	`		;		,	1		
Signatu		y	larth	5	Title Production	n Engi	ineer	A_{α}		Date 03/22/2000
SUBSC	RIBED AND	SWOR	N TO b	efore me this 2	2nd day of M	arch /	/2000	///	·	_ Bate <u>03/22/2000</u>
							1/	\mathcal{A}_{α}		
					I/I)	11 X	TX(U/		VI /VI	((2
			/ 1.	7/70	Notary Pul	olic	// /	100		
My Con	nmission exp	oires:(011	0103	1.		U (O
								- '		
FOR OII	CONSERVA	TION D	VICION	110E ONLY						
VI.	CERTIFICA		F ADDE	USE ONLY:						
• • •	This Applies	ation is h	oroby c	ROVAL:	-1					
	Division her	ehv veri	fice the	ipproved and the	above-referenc	ea we	il is desigr	nated a W	Vell Wo	orkover Project and the
	Secretary of	f the Tay	ration a	nd Pavanua Dar	sitive production	ıncre	ase. By c	opy here	of, the	Division notifies the
	completed c	n and raz	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	6, 55	artment of this A	pprov	al and cer	rtifies that	t this W	Vell Workover Project was
	oop.otcu c	···	40	<u>c</u> ,						
Signature	District Superv	isor			OCD District			Data		
	•			/ (7	OCD DISTRICT	1		Date	, ,	
	· · · · · · · · · · · · · · · · · · ·			ケノ >	•	>		5,	/4/,	00
				0						
ЛI.	DATE OF NO	TIFICAT	ION TO	THE SECRETAR	Y OF THE TAXAT	ION AI	ND REVEN	UE DEPA	RTMEN	MT.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Tuesday, March 21, 2000

Page 1 of 1

DUFF GAS COM

WELL # 1E

RESERVOIR: DAKOTA

JOB TYPE: PWOPL

07/26/1999 Installed plngr lift equip. Dropped McMurray/Macco

brush plngr. Well on plngr lift.

Well: DUFF GAS COM No.: 001E

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004526141

Township: 30N Range: 12W Section: 34 Unit: 4 Type: F

County: SaAccumulated Oil: 500(BBLS) Gas: 51164(MCF) Water: 484(BBLS) Days Produced:2004

Year:1993

Pool Name:BASIN DAKOTA (PRORATED GAS)

		MOIN (EV	OKATEDI	iAS)
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	12	780	2	21
Feburary	20	743	3	26
March	16	1298	3	31
April	5	939	3	30
May	7	870	3	30
June	1	786	3	25
July	0	784	3	31
August	5	761	3	31
September	0	781	3	30
October	13	780	3	31
November	11	352	3	30
December	8	247	1	12

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	199	1	6
Feburary	1	666	2	-
March	12	468	_	15
April	1		3	30
May	1	177	1	5
•	11	743	2	16
June	9	903	2	22
July	6	762	3	31
August	2	773	3	31
September	31	512		- •
October	10		3	30
November	. •	234	13	13
= :	2	0	0	0
December	0	0	0	0

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	5	774	0	16
Feburary	17	1488	0	1
March	15	1187	0	1
April	13	721	0	1
May	0	36	2	16
June	2	477	1	10
July	18	1166	3	· •
August	20		-	31
September		982	3	31
	17	795	3	30
October	0	754	3	31
November	12	670	3	29

December	. 0	899	3	31
Year:1996				
Month	Oil(BBLS)	Gas/MCEV	Mata-(DD)	
January	32	937	vvater(BBLL	Days Produced
Feburary	14	513	3	30
March	5	1091	3	29
April	0	1186	3 3	31
May	5	917	3	30
June	Ö	931	3 3	31
July	4	423	3	26
August	5	984	3	31
September	0	244	3	27
October	1	343		30
November	0	144	0	31
December	0	149	0	30
	J	143	60	31
Year:1997				
Month C)il(BBLS) G	as(MCE) W	later(BBI De	ays Produced
January	Ó	213	0	
Feburary	0	248	0	31
March	0	269	0	28
April	0	159	40	31
May	1	794	0	30
June	0	272	0	31
July	0	0	0	20
August	0	144	0	31
September	0	31	0	31
October	0	182	60	30
November	0	16		19
December	0	0	0	0
	·	U	0	0
Year:1998				
Month Oil	(BBLS) Ga	s(MCF) Wa	ter/RRI Day	s Produced
January	Ó	0	er(BBLDay 0	
Feburary	0	Ö	0	0
March	26	1212	0	0
April	20	1490	0	31 30
May	10	1066	80	31
June	0	1071	0	
July	4	592	40	30 31
August	21	1107	0	31
September	0	959	0	31
October	0	592	40	30 31
November	0	621	0	31
December	0	560	50	30 31
V4000		-	00	31

Year:1999

Month Oil(BBLS) Gas(MCF) Water(BBLDays Produced

0 11	749 740	0 0	31	
11			28	
	532	Ö	31	
7	693			
4	474	_		
0	647			
0	469	0		
0	1116	0		
23	846	0		
1	931	0		
	4 0 0 0 23	4 474 0 647 0 469 0 1116 23 846	4 474 0 0 647 0 0 469 0 0 1116 0 23 846 0	4 474 0 31 0 647 0 30 0 469 0 31 0 1116 0 31 23 846 0 30

.