Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter of abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					Lease Serial No. NMSF077922     6. If Indian, Allottee or Tribe Name     7. If Unit or CA/Agreement, Name and/or No. NMNM73698					
							Type of Well     Oil Well	8. Well Name and No. DUFF GAS COM 1E		
							2. Name of Operator Contact: HOLLY F			RKI <b>NS</b> y_Perkins@xtoenergy.com
3a. Address 2700 FARMINGTON AVE., B FARMINGTON, NM 87401		. (include area code 4.1090 Ext: 402 1.6700		10. Field and Pool, or Exploratory UNNAMED						
4. Location of Well (Footage, Sec., 7	11. County or Par			and State						
Sec 34 T30N R12W SWNE 1 36.77150 N Lat, 108.08112 V	SAN JUAN COUNTY, NM									
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA				
TYPE OF SUBMISSION	TYPE OF ACTION									
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New □ Plug	ture Treat Reclama Construction Recomp g and Abandon Tempora		olete arily Abandon	□ Water Shut-Off □ Well Integrity □ Other				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 10/3/02 - 10/5/02: MIRU completed. MIRU wL truck. RIH tog). The 100% free @ 5,831 tool. RIH w/chem cutter. Cut 2-3/8" the & cutoff piece. Till fish free. TOH. Rec 13' piece hole. Suspect partial casing Held OK. Pumped dwn the & 5,777'. Press tstd CICR & 4-chart attached. TOH & laid d	d operations. If the operation is bandonment Notices shall be if final inspection.)  pletion rig. ND WH. NU w/free point tool. Could I' (deepest tool reading v tbg @ 5,835'. POH w/cl is w/fishing tools & 2-3/8" e of 2-3/8" tbg w/bottom collapse. TIH w/pkr. Se 1.5 BPM & 1,000 psig. 1/2" prod csg to 500 psig own 2-3/8" tbg. ND BOF	BOP. Pulled 3 not get deeper w/bottom of tochemical cutter. tbg. Latched 4' flattened. Lit pkr @ 5,777' Rel pkr. TOF. Held OK for	Re completion or recrequirements, included that 5,844' (obout 1975), and the contofish \$\int_{\text{0}}\$ 5,83 et 10 jts \$2-3/8'' . Press csg to 5 My/pkr. TiH w/C 30 min. TOH.	ompletion in a ding reclamation string weight struction in DH w/free pt ck. TOH w/fs5'. Jarred tbg in 00 psig. CICR. Set CPress test	new interval, a Form 310 on, have been completed,  Tbg  182 jts	50-4 shall be filed once				
For XTO ENERGY INC.			by the BLM Well Information System sent to the Farmington teve Mason on 10/22/2002 (03SXM0036SE)  Title ENGINEER							
Signature (Electronic	Date 10/18/2002									
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE					
Approved By ACCEPTED			STEPHEN TitlePETROLE	STEPHEN MASON TitlePETROLEUM ENGINEER Date 10/2		Date 10/22/20				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.