NO OF COMES PREFIAID			<b>a b</b>	ி சேக்க	f3 es	ر ير	-64/0	一个6/71人		
DISTRIBUTION SANTA FE		NEW	MEXICO POCOES	RARIE WAS	MANISHON		Harn, C+101 Revised 1-1-6	ស		
FILE			Ш			ſ	5A. Indicate	Type of Lease		
U.S.G.S.			00	T 12 1984			STATE	X		
LAND OFFICE						ţ	5. State OII	6 Gas Lease No.		
OPERATOR			OIL (	CON. DI	IV.	Į				
				DIST. 3						
	N FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG B	ACK					
ia. Type of Work							7. Unit Agre	ement Name		
DRILL X	4		DEEPEN 🗌		PLUG B	ACK	8. Farm of L	ortro Namo		
b. Type of Well	λ	OTHER SINGLE XX MULTIPLE ZONE ZONE						,		
OIL GAS WELL XX  2. Name of Operator	ОТ Н	ZONE L	Quine Gas Com							
Amoco Production Company								1E		
3. Address of Operator	Julipany	<del></del>					10. Field and Pool, or Wildeat			
501 Airport Drive	Farming	ton. NM	87401			İ	Basin Dakota			
			1510	FEET FROM THE	South					
UNIT LETT	6. Location of Well UNIT LETTER K LOCATED 1510 FEET FROM THE SOUTH LINE									
AND 1940 FEET FROM	THE Wes	t LIN	E OF SEC. 31	TWP. 30N	RGE. 12	2W HMPM				
Tillillillilli						WIIII)	12. County			
	7777777	777777			111111	MANIA	San Jua	<u>,                                    </u>		
	411111	HHH		19. Proposed De		9A. Formation		20. Rotory or C.T.		
				6310	epi	Dakota	•	Rotary		
21. Elevations (Show whether DE	ERT. etc.)	21A, Kind	& Status Plug. Bond	21B. Drilling Co	ontractor	Dakuta	22. Approx	Date Work will start		
5455' GR		1	ewide	Unknov				n as permitted		
<u>3433 uk</u> 23.				<del></del>			J			
•		P	ROPOSED CASING AN	D CEMENT PRO	OGRAM					
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO		DEPTH	SACKS OF		EST. TOP		
12-1/4"	8-5/8"		24#, K-55	300		354 cu		lass B		
7-7/8"	4-12"		10.5#, K-55	6310'		2067 cu		lass B		
•						(This	string m	ay be two staged		
		APPRO	OVAL EXPIRES S	5-13-85			ne cemen n the sa	t types and volume		
		UNLE	SS DRILLING IS CO	MMENCED.		i ema i	n the sa	ilie. /		
•		SPUD	NOTICE MUST BE				•			
		WITH	N 10 DAYS.							
Amoco proposes to	drill th	e above	well to furth	er develo	p the B	asin Dak	ota			
reservoir. The we	ell will	be dril	led to the sur	face casi	ng poin	t using	native m	ıud.		
The well will ther	n be dril	led to	TD with a low	solids no	ndisper	sed mud	system.			
Completion design will be based on open hole logs. Copy of all logs will be filed										
upon completion. Amoco's standard blowout prevention will be employed; see										
attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is										
be cleaned and the	e reserve	pit fi	ited and level	ed. The	gas tro	m this w	ell 1S			
dedicated to El Pa	aso Natur	al Gas	under contract	. NO. 56,/	42.					
ABOVE SPACE DESCRIBE PR	ROPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPER	OR PLUG BACK, 6	IVE DATA ON	PRESENT PRO	OUCTIVE ZONE	AND PROPOSED NEW PRODUC-		
WE ZONE. SIVE BLOWOUT PREVENT	TER PROGRAM, I	F ANY.			•					
bereby certify that the information of Qid		ue and comp	lete to the best of my	knowledge and b	ellef.					
Original Sig	jeiou by		Title Admin.	Supervis	or	,	Date 10-	-9-84		
B. D. SI	IGW				<del></del>					
(This apace for	state (se)			CHDEDWOOD -						
Shall	(4)	,		SUPERVISOR DIS	TRICT # 3		NOV	V 1 2 19 14		
PPROVED BY	- me	·	TITLE		<del></del>		DATE ITU	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
ONOITIONS OF APPROVAL, IF	ANYI U									

## ETIERGY AND MINERALS DEPARTMENT

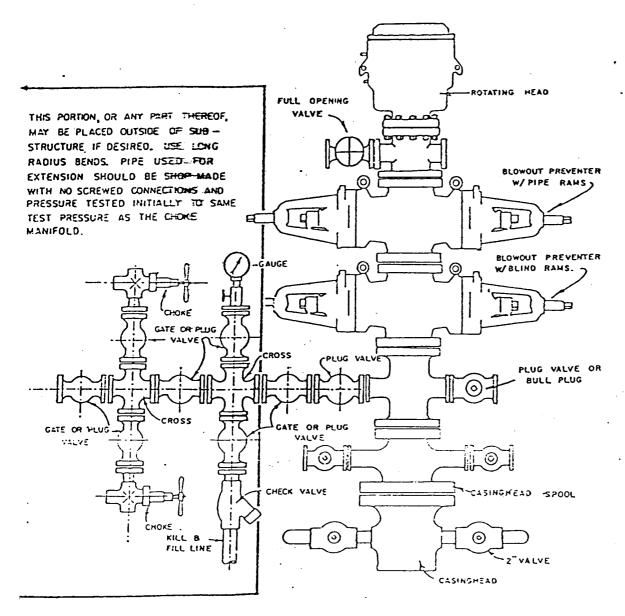
## P. O. UOX ZÖKK SANTA FE, NEW MEXIĆO 87501

Form C-107 kevised 10-1-71

All distances must be from the cuter houndaries of the Section.

Operator			Lease		Well No.						
AMOCO PRODUCTION COMPANY			QUINES GAS CO	M	1E						
Unit Letter	Section	Township	Range	County							
K	31	30N	12W	San Jua	n						
Actual Footage Loca 1510	Ç.	outh	1940	T-T-	-+						
Ground Level Elev:	Producing For	Thie chic	1940 f	est from the We	line						
5455	1	kota	Basin Dakota		Dedicated Acreager 320 Acres						
· - <del></del>											
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
<ol> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>											
dated by communitization, unitization, force-pooling.etc?  X Yes No If answer is "yes;" type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
	<del></del>		<u> </u>		CERTIFICATION						
	Sec		0C.T L2 1984  DIL CON. DIV	Non B. Pos Ad Corr Am	D. Shaw Millon min. Supervisor Appeny HOCO Production Company						
1940	5101	31	0	sh na un is kn	hereby certify that the well location nown on this plat was plotted from field stes of actual surveys made by me or order my supervision, and that the same true and correct to the best of my nowledge and belief.						
	1	le: 1"=1000'		Regi	eptember 10, 1981.  Interest Professional Engineer  Land Surveyor  Pred. 3. Kery Jr.  Ifficate No. 2.						

- Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
- 4. All fittings to be flanged.
- 5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



## BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4 OCTOBER 16,1959

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.

