

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Quine Gas Com
9. Well No. 1E
10. Field and Pool, or Whom Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator Amoco Production Co.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401
4. Location of Well UNIT LETTER <u>K</u> <u>1510</u> FEET FROM THE <u>south</u> LINE AND <u>1940</u> FEET FROM THE <u>west</u> LINE, SECTION <u>31</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5455' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER <u>Spud and Set Casing</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12-1/4" hole on 3/16/85. Drilled to 376'. Set 8-5/8", 24#, K55 casing at 376' and cemented with 325 cu.ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 6315' on 3/30/85. Set 4-1/2", 11.6#, K55 casing at 6315'. Cemented with 529 cu.ft. Class B Portland and tailed in with 118 cu.ft. Class B Portland. Stage 2: cemented with 956 cu.ft. Class B Portland. Circulated cement to surface after both stages. The DV tool was set at 3411' and the rig was released on 3/31/85.

RECEIVED
APR 25 1985
OIL CON. DIV.
DIST. 8

BDS Shaw

TITLE Adm. Supervisor

DATE 4/22/85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APR 26 1985