

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Co.		5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> <u>1510</u> FEET FROM THE <u>South</u> LINE AND <u>1940</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> N.M.P.M.		8. Farm or Lease Name Quine Gas Com
15. Elevation (Show whether DF, RT, GR, etc.) 5455' GR		9. Well No. 1E
		10. Field and Pool, or Wildcat Basin Dakota
		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 4-2-85. Total depth of the well is 6315' and plugback depth is 6276'. Pressure tested production casing to 4200 psi for 30 minutes. Perforated the following intervals: 6020'-6034', 6099'-6126', 6140'-6160', 6186'-6196', 2 jspf, .50" in diameter, for a total of 142 holes. Fraced interval 6020'-6196' with 100,000 gal 70 quality foam and 140,000 # 20-40 sand.

Landed 2-3/8" tubing at 6200' and released the rig on 4/17/85.

RECEIVED

MAY 23 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BDS Shaw TITLE Adm. Supervisor DATE 5-21-85

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

CONDITIONS OF APPROVAL, IF ANY:

DATE MAY 23 1985