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Form C-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Quine Gas Com	
2. Name of Operator Amoco Production Co.		9. Well No. 1 E	
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1510</u> FEET FROM THE <u>South</u> LINE AND <u>1940</u> FEET FROM <u>West</u> LINE OF SEC <u>31</u> TWP. <u>30N</u> RGE. <u>12W</u> HMPM		12. County San Juan	
15. Date Spudded 3/16/85	16. Date T.D. Reached 3/30/85	17. Date Compl. (Ready to Prod.) 4/17/85	18. Elevations (DF, RKB, RT, GR, etc.) 5469' KB
19. Elev. Casinghead 5455' GR	20. Total Depth 6315'		
21. Plug Back T.D. 6276'	22. If Multiple Compl., How Many Single		
23. Intervals Drilled By Rotary Tools 0-TD			24. Producing Interval(s), of this completion - Top, Bottom, Name 6020'-6196' Dakota
25. Was Directional Survey Made Yes			26. Type Electric and Other Logs Run DIGL-GR-SP, CDL-DSN-GR-CAL
27. Was Well Cored NO			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#, K55	376'	12-1/4"
4-1/2"	11.6#, K55	6315'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
325 cf Class B Portland			
529 cf Class B Portland & tailed in w/118			
cf Class B Portland Stage 2: 956 cf			
Class B Portland			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 6020'-6034', 6099'-6126', 6140'-6160', 6186'-6196', 2 jspf, .50" in diameter for a total of 142 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6020'-6196' AMOUNT AND KIND MATERIAL USED 100,000 gal 70 quality foam and 140,000 # 20-40 sand	
33. PRODUCTION			
Date First Production 4/23/85	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) shut in
Date of Test 4/24/85	Hours Tested 3 hrs	Choke Size	Prod'n. For Test Period
Flow Tubing Press. * 1145 psig	Casing Pressure * 1955 psig	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold		Test Witnessed By J. J. Barnett	
List of Attachments * Flow for mcf/d was not conducted due to housing in area. The pressures recorded are shut-in only.			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>BD Shaw</u>		TITLE <u>Adm. Supervisor</u> DATE <u>5-23-85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 16 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>610</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1010</u>	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1485</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3020</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3160</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3800</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5150</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5910</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6100</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
610	1010		Ojo Alamo				
1010	1485		Fruitland				
1485	1610		Pictured Cliffs				
3020	3160		Cliffhouse				
3160	3800		Menefee				
3800	4015		Point Lookout				
5150	5505		Gallup				
5910	6100		Greenhorn				
6100	6300		Dakota				

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