

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

CRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESV. ☐

2. Name of Operator

JOEL B. BURR, JR.

3. Address of Operator

300 W. ARRINGTON, STE. 300, FARMINGTON, N.M. 87401

4. Location of Well

INITIAL LETTER A LOCATED 1070 FEET FROM THE NORTH LINE AND 945 FEET FROM

THE EAST LINE OF SEC. 14 TWP. 30N RGE. 13W NMPM

12. County

SAN JUAN

5. Date Spudded 12-5-84 16. Date T.D. Reached 12-6-84 17. Date Compl. (Ready to Prod.) 5-31-85 18. Elevations (DF, RKB, RT, GR, etc.) 5741 GR 19. Elev. Casinghead 5741

20. Total Depth 1945 21. Plug Back T.D. 1849 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-1945 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

1740 - 1750 FRUITLAND

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

IES, CNL, FDC, GR, CCL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	23	74	8 3/4	59 cu. ft. c/b, 3% CaCl ₂	NONE
2 7/8	6.5	1880	5 1/4	161 cu. ft. 65/35 POZ	NONE
				12% gel, 12 1/4 Gilsonite	
				176 cu. ft 50/50 POZ, 2% gel	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

30. Perforation Record (Interval, size and number)

1740 - 1750 0.35" 2 shot/ft

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1740-1750	20,000 gal. 70 quality foam w/20,000 lb. 10/20 sand

32. PRODUCTION

Date First Production 06/07/85		Production Method (Flowing, gas lift, pumping – Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 06/07/85	Hours Tested 3	Choke Size 1/2"	Prod'n. For Test Period →	Oil – Bbl. Ø	Gas – MCF 24.25	Water – Bbl. Ø	Gas – Oil Ratio
Low Tubing Press. N/A	Casing Pressure 22	Calculated 24- Hour Rate →	Oil – Bbl. Ø	Gas – MCF 194	Water – Bbl. Ø	Oil Gravity – API (Corr.)	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, TO BE SOLD

Test Witnessed By

R. PRITCHARD

34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John Alexander
JOHN ALEXANDER

TITLE AGENT

DATE 06/21/85

rather than 26 days, or
very large, is that
the same direction
for each zone. The

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation