

(7-10-1983)
Form 1004-0137

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

3. NAME OF OPERATOR

Union Texas Petroleum Corporation

4. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

12/3/84

16. DATE T.D. REACHED

12/15/84

17. DATE COMPL. (Ready to prod.)

1/4/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5576 R.K.B.

19. ELEV. CASINGHEAD

5564

20. TOTAL DEPTH, MD & TVD

6370 MD & TVD

21. PLUG BACK T.D., MD & TVD

6256 MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-6370

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6040 - 6160 MD & TVD Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL/CNL/GR, DIL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00#	230	12-1/4"	See Supplement	
4-1/2"	10.50#	6370	7-7/8"	See Supplement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"E.U.	6168	

31. PERFORATION RECORD (Interval, size and number)

6040, 46, 52, 58, 6104, 08, 20, 30, 35, 40,
45, 50, 55, 60 Total 14 - 0.34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Supplement	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/8/85		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/24/85	3	3/4"	→		512		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
334	821	→		4098			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - To Be Sold

TEST WITNESSED BY

Floyd Woodward

35. LIST OF ATTACHMENTS

Item No. 28 Cementing Record, Item No. 32 Stimulation

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE Area Production Supt.

JAN 28 1985
DATE 1/25/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries)	GEOLOGIC MARKERS			
		FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		NAME	TOP		
			MEAS. DEPTH	TRUE VERT. DEPTH	
		Ojo Alamo	150		
		Kirtland	210		
		Fruitland	1155		
		Pictured Cliffs	1490		
		Chacra	2150		
		Cliffhouse	2985		
		Point Lookout	3865		
		Gallup	5170		
		Greenhorn	5920		
		Dakota	6035		



Union Texas
Petroleum

P. O. Box 1290
Farmington, N.M. 87499
Telephone (505) 625-3537

McCord No. 8-E
1016 FSL; 834 FEL
Sec. 28, T30N, R13W
San Juan, New Mexico

Supplement to the Completion Report

Item No. 29 Cementing Record

8-5/8" Casing Cemented with 188 cu. ft. of class "B" with 2% calcium chloride and 1/4 lb. of Flocele. Cement circulated to surface.

4-1/2" Casing State tool set at 2008 ft. Seating Nipple at 6137 ft. Cemented first stage with 1638 cu. ft. of 50-50 Poz with 2% gel, 0.6% FLA, 1/4 lb. Flocele and 10 lb. of salt per sack. Cement circulated to 2000 ft. Cemented second stage with 734 cu. ft. of 65-35 Poz with 12% gel, 12-1/4 lb. of gilsonite and 1/4 lb. of Flocele followed by 118 cu. ft. of class "B". Circulated 5 barrels of cement to surface.

Item No. 32 Stimulation

Spotted 150 gallons of 15% HCl. Acidized perforations with 1000 gallons of 15% HCl and 28 7/8" ball sealers. Frac'd. Dakota with 130,000 lb. of 20-40 sand and 123,600 gallons of 30 lb. gelled KCl water.