

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1016' FSL; 834' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5564' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 078214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCord

9. WELL NO.

8E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T30N-R13W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Test surface casing to 600 psi/30 min.

Drill to 6370 ft. with 7-7/8" bit.

Log with DIL, Laterlog, FR, FDC, CNL.

Ran 6355 ft. 4-1/2", 10.5# K-55 8rd STC casing set at 6370 ft.

PBTD 6330 ft. Stage tool at 2008 ft.

Cement stage one with 1300 sxs (1638 cu.ft.) 50/50 POZ, 2% gel, 0.6% FLA, 1/4# Flocele, 10# salt/sx. Plug down 5:45 PM 12/16/84. Cement circulate to 2000 ft.

Cement stage two with 280 sxs (734 cu.ft.) 65/35 POZ, 12% gel, 12-1/4# gilsonite, 1/4# Flocele followed by 100 sxs (118 cu.ft.) Class B. Circulate 5 bbls cement to surface. Plug down 12/17/84.

Wait on completion.

RECEIVED
JAN 24 1985
OIL CON. DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. D. Mickey

TITLE Petroleum Engineer

DATE 1/4/85

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE JAN 18 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

RV

Smn

OPERATOR

*See Instructions on Reverse Side