

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

\* If not approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077833

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T30N R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company-E & P WRMD

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
990' FSL, 1450' FEL

RECEIVED  
FEB 28 1985

14. PERMIT NO. 30-045-26165 15. ELEVATIONS (Show whether on U.S. or State Management Administration Resource Area)  
5997' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/13/85: MIRURT. Spud well @ 11:30 AM 2/13/85. Drill 12 1/4 hole to 306. Circ. POOH. RU & ran 7 jts 305' 9 5/8 36# K-55 STC csg, landed @ 305, cmt w/225 sx (265CF) CL-B + 2% CACL2 + 1/4#/sx celloseal. PD @ 5:15 PM 2/13. Circ 13 bbls cmt to surf. WOC. NUBOPE & test, OK. Drill ahead.

2/15/85: Drill to 3175. Ran 75 jts 3198' 7" 23#K-55 stc csg, set @ 3174, FC @ 3154. Cmt w/322 sx (376CF) foamed cmt & tail w/100 sx CL-B (117CF)+ 2% CACL2. Circ 16 bbls cmt to surf. PD @ 5:15 AM 2-16-85. Topped w/75 sx RFC cmt as cap.

2/16/85: WOC, pmp add 35 RFC cmt to cap. WOC. NUBOPE & test, OK. Drill out, & drill ahead.

2/19/85: Drill to TD <sup>7255</sup> ~~7008~~.

2/20/85: RU & ran 8 jts 11.6# K-55 LTC & 86 jts 10.5# K-55 STC all 4-1/2" (4205') set @ 7252, float @ 7206, TOL @ 3033. Cmt w/350 sx (644CF) 65:35:6 +.6% D-29. Tail w/100 sx (118CF) CL-B neat +.6% D-29. Circ 10 bbl cmt from TOL. PD @ 3:15 PM 2-20-85. Rig released @ 6 PM 2-20-85.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Sr. Regulatory Analyst DATE 2/25/85

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD  
DATE

MAR 01 1985

MAR 18 1985  
OIL CON. DIV.  
DIST. 3

See Instructions on Reverse Side

FARRINGTON RESOURCE AREA

BY [Signature]