

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-077833	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, Co. 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL, 1450' FSL		8. FARM OR LEASE NAME Florance	
14. PERMIT NO. 30-045-26165		9. WELL NO. 2E	
15. ELEVATIONS (Show whether DS, ST, GR, etc.) 5997' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
12. COUNTY OR PARISH San Juan		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec.20, T30N, R9W	
13. STATE NM			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PCLL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/23/85 MIRUSU. NUWH. NUBOP. Tally 2 3/8 tbg, RIH w/tbg, bit sub & 3 7/8 bit.

2/25/85 RIH w/bal of tbg. Tag cmt @7100. Drill to PBTD @7246. PT csg to 3650, ok. PU & spot 500 gal 7 1/2% DI Hcl @7214.

2/26/85 Perf Dakota w/2 JSPF 7042-58, 7148-66, 7207-14, 141', 82 holes. Brk dn form @2300 psi, estab rate @30 BPM & 3100 psi. ISIP on brk dn 1000. Acidize w/1700 gal 15% Hcl. Acid away @22 BPM & 2100 psi. Frac dn csg w/107,000 gal 30# XL gel & 166,000# 20/40 sd. Well treated @57 BPM & 2400 psi. ISIP 1740. 15 min SI 1350.

2/27/85 RIH w/tbg, SN & pmp out plug. Tag sd @7190. CO to PBTD w/foam. Killed & landed 2 3/8" tbg @7197. NDBOP, NDWH, RDMOSU.

RECEIVED
MAR 26 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Regulatory Analyst

DATE

2/26/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side