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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 8/1240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III XXI Rio Brazos Rd., Azzec, NM 87410					BLE AND						
TO TRANSPORT OIL AND NATURAL GA								Weil API No.			
PERIOR AMOCO PRODUCTION COMPANY						3004526165					
ddress	COLOBA	00 0000	\1								
P.O. BOX 800, DENVER,	COLORA	UU 8020	/1		Oth	et (l'ieare exp	lain)	<del> </del>			
lew Well		Change in	-				_				
Leccompletion []	Oil		Dry Gas								
Thange in Operator	Casingho	ad Gas 📋	Condens	use U							
change of operator give name and address of previous operator											
. DESCRIPTION OF WELL	AND LE		T				1 9:-4	of Lease	1	ase No.	
EASE Name FLORANCE		Well No. 2E		ime, includ IN (DA	ling Formation AROTA )	•		EDERAL	SF078580A		
ocation		1 - 41	טחט	III (D)	morn)_		<u></u>	יחטומים	<u>, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	CT HILLY	
Unit Letter	:	990	Feet Fre	om The .	FSL Li	ne and	1450 r	eet From The	FEL	Line	
		NAT.						LM THAM		C	
Section 2 Towns	hip 30	)N	Range	9W		MPM,	S <i>i</i>	AN JUAN		County	
II. DESIGNATION OF TRA	NSPORTI	ER OF O	IL AN	D NATI	JRAL GAS						
Vame of Authorized Transporter of Oil		or Condensate				Address (Give address to which approved copy of this form is to be sent)					
MERIDIAN OIL INC.								FARMING this for			
Name of Authorized Transporter of Casi E.J. PASO NATURAL GAS (		ت	or Dry	<b></b>	1	BOX 1492			978		
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge		lly connected?					
ive location of tanks.		1	<u> </u>	1	<u></u>	•					
this production is commingled with the	at from any o	ther lease of	r pool, giv	re commin	gling order nur	nber:					
V. COMPLETION DATA		Oil We	11 1	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completio	n - (X)	1011 #6	. ¦`		_i	<u>i                                     </u>	<u>i</u>	<u>i i i</u>			
Date Spudded		npl. Ready	to Prod.		Total Depth	1		P.B.T.D.			
	Com		Top Oil/Ga	s Pay		Tubing Depth					
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				<del>- ,</del>		toolog techni			
Perforations		···			1			Depth Casing	Slice		
					OF LES	THE BESS	ND				
	<u>-</u>	TUBING, CASING AND C				CEMEN'TING RECORD  DEPTH SET			SACKS CEMENT		
HOLE SIZE	<del>- c</del>	CASING & TUBING SIZE			-	DEFINISE					
L more bare Asir Sure	ECT COP	ATTAG	VARIE	<del></del>		<del> </del>					
V. TEST DATA AND REQU OIL WELL (Test roust be after	ESI FUK	. ALLUY [lotal volum	e of load	, oil and m	ust be equal to	or exceed top	allowable for	this depth or be fo	or full 24 ho	ws.)	
Date First New Oil Rua To l'ank	Date of				Producing	Method (Flow,	, pump, gas lij	i, eic.)			
					Carina pL	Cam III II	E 1 1	Choke Size			
Length of Test	Tubing	Pressure			Casing 170	er E G	<b>គ្នប់</b> ប	411			
Actual Prod. During Test	Oil - Bb	ls.	·		Water - E	***	0 6 1001	GM- MCF			
						rtb	2 6 1991	<u></u>			
GAS WELL			_			OIL C	ON. [	) <u> \\</u>			
Actual Prust Test - MCT/D	Leagth	Length of Test				Bbls. Condeal Lie MMCDIST. 3			Gravity of Condensate		
	Yukian	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Choke Size		
Festing Method (pitot, back or.)	1 monag										
VI. OPERATOR CERTIF		DE CON	API IA	NCF	_			= . 0	D.V. (10)		
I hereby certify that the rules and r	egulations of	the Oil Con	scrvation		- 11	OIL CO	JNSER	VATION		ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						FEB 2 5 1991					
is true and complete to the best of	my knowledg 7	e and belief			Da	ate Appro	ved		1		
NUMBL	<u>'</u> _				_		ユ	ورين	ham/	•	
Signature W. Whaley, Staff Admin. Supervisor					- ∥ B)	SUPERVISOR DISTRICT #3					
	aff Adm:	in. Sur	ervis Tide	or	-	llo	SUP	EUNIOON F	131 HIC	. rJ	
Punded Name February 8, 1991		303	1-830-	4280_	_    ''	tie					
Date			Telephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for a lowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 11.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.