

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 950' FNL & 1190' FEL

At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
680.20

17. NO. OF ACRES ASSIGNED
TO THIS WELL N 320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6185'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, R, or B)
5671' G.L.

22. APPROX. DATE WORK WILL START*
ASAP

23. "GENERAL REQUIREMENTS" AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	23#/ft	200'	118 ft ³ circulated to surface
7-7/8"	4 1/2"	10.5#/ft	6185'	1761 ft ³ to cover Fruitland form.

Will drill 12 1/4" hole to 200' and set 200' of 8-5/8", 23#/ft J-55 used casing and cement with 118 f5³ Class B w/2% CaCl₂. Cement will be circulated to surface. Will drill to 6185' and log well. If well appears productive, will run 6185' of 4 1/2" 10.5#/ft J-55 new casing with cement stage collar at 4250'. Will cement long string as follows: 1st stage: 413 ft³ Class B; 2nd stage: 1348 ft³ Class B w/2% D-79 extender to cover the Fruitland formation. Will perforate and stimulate well as required. No abnormal pressures or temperatures are anticipated. Circulation medium will be clear water, natural mud, and water loss additives. Blowout preventer schematic is attached. The gas from this formation is not dedicated.

ESTIMATED TOPS: Fruitland - 683' Gallup - 5056'
Pictured Cliffs - 1341' Greenhorn - 5808'
Cliffhouse - 2840' Dakota - 5918'
Mancos - 4099' T.D. - 6185'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

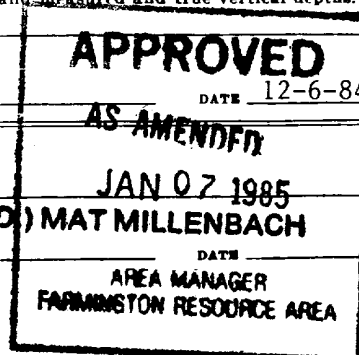
24. SIGNED [Signature] TITLE Operator DATE 12-6-84

(This space for Federal or State official use)

PERMIT NO. APPROVAL DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

JAN 08 1985
OIL CON. DIV. NMOC
DIST. 3



*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

P. O. BOX 2048

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

Operator R. L. BAYLESS		Lease COOLIDGE COM		Well No. 1
Unit Letter A	Section 22	Township 30N	Range 11W	County San Juan
Actual Footage Location of Well: 950 feet from the North line and 1190 feet from the East line				
Ground Level Elev. 5671	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		RECEIVED 22	
		RECEIVED JAN 08 1985 OIL CON. DIV DIST. 2	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert L. Bayless

Name
Robert L. Bayless

Position
Operator

Company
Robert L. Bayless

Date
12-6-84

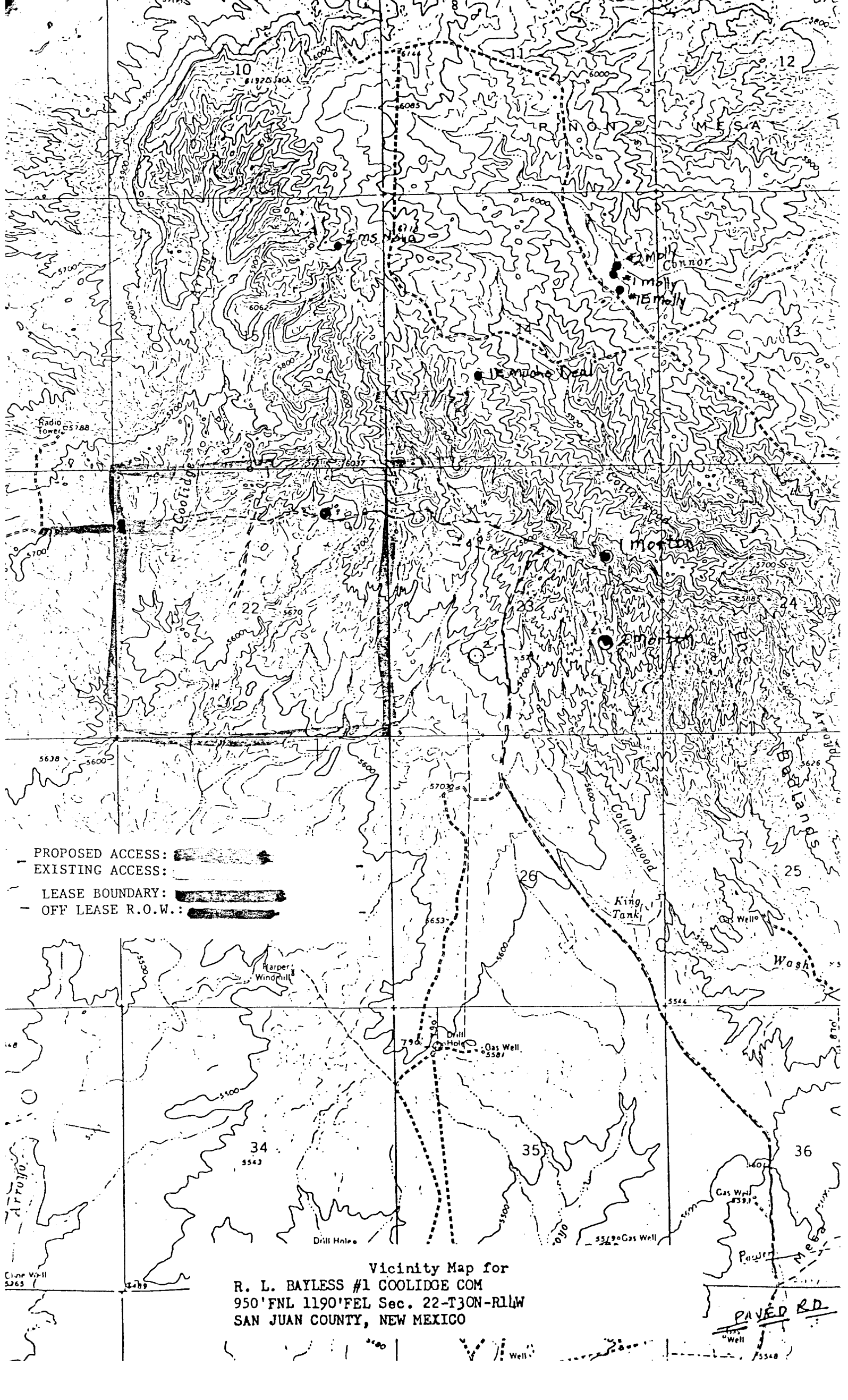
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 3, 1984

Registered Professional Engineer
and Land Surveyor

Fred B. Kery Jr.
Fred B. Kery Jr.

Certificate No. **1211**



- PROPOSED ACCESS: [thick dashed line]
- EXISTING ACCESS: [thin dashed line]
- LEASE BOUNDARY: [thick solid line]
- OFF LEASE R.O.W.: [thin solid line]

Vicinity Map for
R. L. BAYLESS #1 COOLIDGE COM
950' FNL 1190' FEL Sec. 22-T3ON-RLW
SAN JUAN COUNTY, NEW MEXICO

PAVED RD
Well
5548