

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 15272
2. NAME OF OPERATOR Robert L. Bayless	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 950' FNL & 1190' FEL	8. FARM OR LEASE NAME Coolidge Com
	9. WELL NO. #1
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T30N, R14W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether surface or subsurface) 5671' G.L.	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-23-85 Drilling @ 2319'. Using Clear water & Starch
1-24-85 Drilling @ 3364'. Mud 8.9, Visc. 29, W.L. 12
1-25-85 Drilling @ 4253'. Mud 8.9, Visc. 29, W.L. 12
1-26-85 Drilling @ 4945'. Mud 8.9, Visc. 34, W.L. 80
1-27-85 Drilling @ 5490'. Mud 9.0, Visc. 33, W.L. 9.2
1-28-85 Drilling @ 5875'. Mud 9.0, Visc. 35, W.L. 9.6
1-29-85 T.D. well @ 6187' @ 2:15 a.m. 1-29-85. Circulated, short trip to collars. Trip to bottom, no fill. Trip out of hole. Rig up Welex, trip in hole with logging tool. Logs stopped @ 5390', Gallup interval. Trip in hole with drill pipe. Knock out bridges @ 5541', 5603' and 5788'. Had 30' fill on bottom. Wash 30' to bottom. circulate hole clean for 1½ hours. Trip drill pipe & collars out of hole. Rig up Welex, ran Induction and Neutron Density logs from loggers T.D. 6190'

(cont.)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE

1-31-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 07 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

RV.

NMOCC

1-30-85 Ran 148 jts 4½" 11.6#/ft J-55 new casing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	10.00	0-10
101 jts 4½" 11.6#/ft J-55 new casing	4201.14	10-4211
D.V. Tool	2.40	4211-4213
46 jts 4½" 11.6#/ft J-55 new casing	1924.45	4213-6138
1 4½" Differential Fill Float Collar	2.10	6138-6140
1 jt 4½" 11.6#/ft J-55 casing	42.13	6140-6182
1 4½" Cement Filled GuideShoe	.85	6182-6183
	<u>6183.07</u>	

Casing landed @ 6085 RKB. DFFC @ 6140 and D.V. Tool @ 4213

Rig up Dowell, pump 10 bbls water ahead: cement 1st stage with 306 ft³ Class B w/2% D-79 followed by 221 ft³ 50-50 pozmix w/2% gel and 10% salt. Good circulation throughout job. Plug did not bump. Plug down @ 10:45 p.m. 1-30-85. D.V. tool opened @ 150 psi. Circulated mud 3 hours.

1-31-85 Completed 3 hour circulation. Pump 10 bbls water ahead: Cement 2nd stage with 1593 ft³ Class B w/2% D-79. Bumped plug to 2500 psi. Plug down @ 2:45 a.m. 1-31-85.