

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 950' FNL & 1190' FEL
At top prod. interval reported below same
At total depth same

RECEIVED
MAR 26 1985
OIL CON. DIV. / DIST. 3
RECEIVED
MAR 18 1985

14. PERMIT NO. OF BUREAU OF LAND MANAGEMENT
15. DATE SPUDDED 1-21-85
16. DATE T.D. REACHED 1-29-85
17. DATE COMPL. (Ready to prod.) 3-6-85
18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 5681' RKB
19. ELEV. CASINGHEAD 5671'
20. TOTAL DEPTH, MD & TVD 6190'
21. PLUG. BACK T.D., MD & TVD 6139'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5912-6051' Dakota
25. WAS DIRECTIONAL SURVEY MADE
no
26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Neutron Density, GR-CLL-CBL logs
27. WAS WELL CORED
no

CASING RECORD (Report all strings set in well)					CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE				
9-5/8"	36#	198'	12 1/4"		118ft ³	Class B w/2% CaCl ₂	circ. to surface
4-1/2"	11.6#	6183'	7-7/8"	1st	258 ft ³	Class B w/2% D-7	9 followed by
					221ft ³	50-50 pozmix w/2%	gel 10% salt
					2nd-1339ft ³	Class B w/2% D-7	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	5941'	none

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5912-5923	11'	11 holes (3-1/8")	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5932-5938	6'	6 holes	5912-6051	500 gals 7 1/2% HCL acid w/81 RCN
5943-5947	4'	4 holes		ball sealers. Frac-83,000 gallons
5998-6022	24'	12 holes		75 quality foam w/2% KCL water
6030-6051	21'	21 holes		1 gal/1000 surfactant, 1 gal/1000

33.* PRODUCTION

DATE FIRST PRODUCTION 2-28-85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing
WELL STATUS (Producing or shut-in) shut-in; waiting on 40 sand. connec.

DATE OF TEST 3/14/85
HOURS TESTED 3
CHOKE SIZE .750
PROD'N. FOR TEST PERIOD
OIL—BBL. 383
GAS—MCF. 3066
WATER—BBL.
GAS-OIL RATIO

FLOW. TUBING PRESS. 233
CASING PRESSURE 541
CALCULATED 24-HOUR RATE
OIL—BBL.
GAS—MCF. 3066
WATER—BBL.
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

TEST WITNESSED BY
Tom Smith

35. LIST OF ATTACHMENTS
ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operator
DATE 3/15/85
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pic. Cliffs	1295	1395	water
Mesa Verde	2825	3930	water
Gallup	5052	5601	water
Dakota	5912	6187	oil, gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pic. Cliffs	1295	
Mesa Verde	2825	
Gallup	5052	
Dakota	5912	