STATE OF NEW MEXICO ENERGY ---- MINERALS DEPARTMENT

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Robert L. Bayless

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA: FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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7. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have een complied with and that the information given is true and complete to the best of iy knowledge and belief.

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 Operator	
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APPROVED	41700
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TITLE	SUPERVISOR DISTRICT M 3

This form is to be filed in compliance with RULE 1184.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompasied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells,

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transported or other such change of condition.

Separate Forms C-104 must be filed for each peel in multiply completed wells.

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



GOVERNOR

August 21, 1987

POST HEFICE BOX 2008 STATE LAND OFFICE BUILDING SANTA FEINEW MEXICO 87501 (505) 327-5800

Robert L. Bayless P.O. Box 168 Farmington, New Mexico 87499

Attention: Robert Bayless

Re: Surface Gas Commingling

Dear Sir.

Reference is made to your request dated July 9, 1987 for permission to surface commingle the gas production from the Coolidge Com Well No. 1 and the Roosevelt Well No. 1 located respectively in Unit A and Unit I of Section 22, Township 30 North, Range 14 West, NMPM, Basin Dakota Gas Pool, San Juan County, New Mexico. It is our understanding that said commingling is necessary in order to gather the gas from said wells into a common sales line. It is our understanding that the production from the Roosevelt Well No. 1 will be separately metered prior to being commingled with the production from the Coolidge Well No. 1, and that the production from the Coolidge Well No. 1 will be determined by subtracting the Roosevelt Well No. 1 production from the total sales production volume.

You are therefore authorized to surface gas commingle the gas production from the Roosevelt Well No. 1 and the Coolidge Com Well No. 1, located as described above, both in the Basin Dakota Gas Pool, San Juan County, New Mexico, and to determine the production from each well by means of the subtraction method.

It is the responsibility of the operator to notify the transporter of this commingling authority.

Sincerely,

William J. LeMe

Director

xc: Oil Conservation Division Aztec

Harold Garcia D. Catanach BLM-Farmington