

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
MAY 10 1999

OIL CON. DIV.
DIST. 2

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700
- II. Name of Well: TAYLOR COM 2A API #: 300452622400
Location of Well:
Unit Letter: A 800' FNL, 1100' FEL Section: 17
Township: 030N Range: 011W NMPM, SAN JUAN County.
- III. Date Workover Procedures Commenced: 6/98
Date Workover Procedures were Completed: 6/98
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
RECOMPLETE FROM DK TO MV AND COMMINGLE
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
BLANCO MESAVERDE
- VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 7th day of May, 1999.

Mae Benallion
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

6/10, 1998.

District Supervisor, District 3
Oil Conservation Division

Date: 7/19/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
800' FNL, 1100' FEL, Sec. 17, T-30-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-26224

5. Lease Number
Fee
State Oil & Gas Lease #
Lease Name/Unit Name
Taylor Com
Well No.
2A
Pool Name or Wildcat
Blanco MV/Basin DK
Elevation:

DHC-1896

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JUN 16 1998
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Commingle
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 6-1-98 MIRU. ND WH. NU BOP. TOOH w/204 jts 2 3/8" tbq. TIH w/4 1/2" csg scraper to 4700'. TOOH. TIH w/CIBP, set @ 4730'. Load hole w/1% KCl wtr. Ran CNL @ 3500-4690'. Ran CBL-CCL-GR @ 2700-4700', TOC on 4 1/2" csg @ 3200'. TOOH. TIH w/4 1/2" pkr, set @ 67'. PT csg to 3500 psi, OK. Release pkr, TOOH. TIH to 4530'. Spot 150 gal 15% HCl across Point Lookout interval. TOOH. TIH, perf Point Lookout w/1 SPF @ 4320, 4325, 4330, 4336, 4342, 4348, 4354, 4360, 4366, 4372, 4378, 4384, 4390, 4396, 4405, 4413, 4422, 4430, 4445, 4452, 4463, 4474, 4482, 4486, 4492, 4496, 4500, 4504, 4513' w/29 0.29" diameter holes total.
- 6-2-98 Acidize w/1500 gal 15% HCl. Frac Point Lookout w/2242 bbl 1% KCl slk wtr, 85,000# 20/40 Brady sd. SI. TOOH. TIH w/CIBP, set @ 4300'. TOOH. TIH w/pkr, set @ 67'. PT CIBP to 3500 psi, OK. TIH, spot 200 gal 15% HCl across Menefee interval. TOOH. TIH, perf Menefee w/2 SPF @ 4060, 4098, 4158, 4168, 4171, 4177, 4180, 4183, 4243, 4246, 4249, 4252, 4255, 4258, 4274' w/30 0.29" diameter holes total. Acidize w/1500 gal 15% HCl. Frac Menefee w/2378 bbl 1% KCl slk wtr, 95,000# 20/40 Arizona & Brady sd. CO after frac.
- 6-3/7-98 Blow well & CO.
- 6-8-98 Blow well & CO. Establish circ. Drill out CIBP @ 4300'. Blow well & CO to 4730'.
- 6-9-98 Blow well & CO. Establish circ. Drill out CIBP @ 4730'. Blow well & CO to PBTD @ 6633'.
- 6-10-98 TOOH. TIH, ran after frac logs @ 3750-4650', ran perf efficiency logs @ 4000-6610'. TOOH. TIH, blow well & CO. TOOH. TIH w/201 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 6492'. ND BOP. NU WH. RD. Rig released.

SIGNATURE
no

Regulatory Administrator June 12, 1998

(This space for State Use)

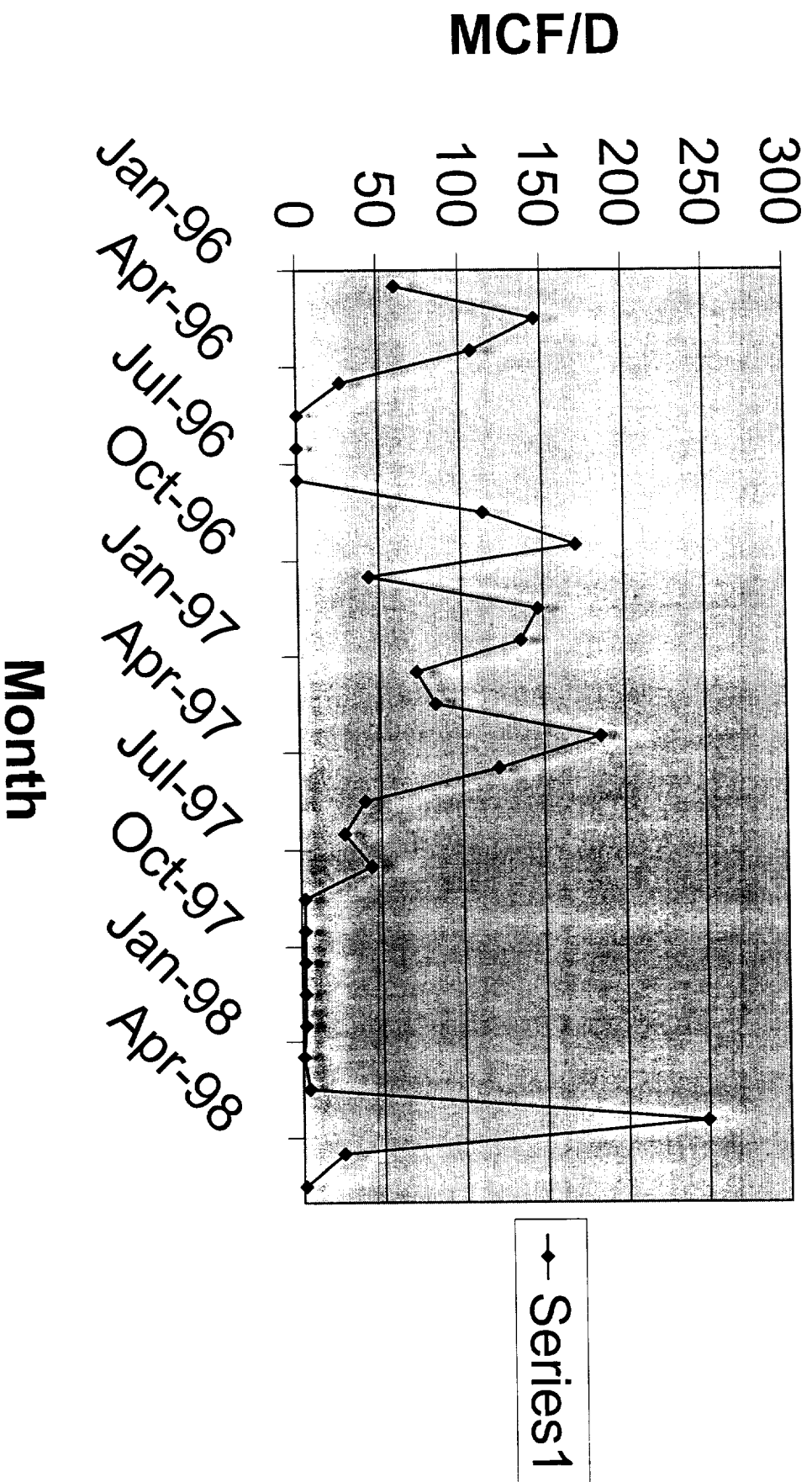
Approved by _____ Title _____ Date _____

ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUN 22 1998

DHC-1896

Taylor Com 2A





FARMINGTON 1997 MONTHLY PRODUCTION FOR 53971A PHS030M1
 TAYLOR COM 2A
 BASIN DAKOTA (PRORATED GAS) FIELD DAKOTA ZONE

DAYS =====				OIL =====			GAS =====							
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1				02	1		01	2239		1178	15.025		2	
2				02	59		01	2340		1178	15.025		2	
3				02	85	56.5	01	5723		1178	15.025		5	
4				02	12		01	3660		1178	15.025		3	
5				02			01	1245		1178	15.025		1	
6	2	S	1	02			01	821	1	1178	15.025		1	
7	2	F	31	02	1		01	1351	31	1178	15.025		1	
8	2	F	31	02		42.5	01	68	31	1168	15.025			
9	2	F	30	02			01	61	30		15.025			
10	2	F	31	02			01	63	31		15.025			
11	2	F	30	02			01	61	30		15.025			
12	2	F	31	02			01	63	31		15.025			

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

00/00/00 00:00:00:0

PRS 02/04/98

AA A-TN3270A R 2 C 1 17:35 4/20/99

Expected Production

Taylor Com # 2A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/98		1,460		6/1/18		613
7/1/98		1,455		7/1/18		610
8/1/98		1,449		8/1/18		608
9/1/98		1,444		9/1/18		606
10/1/98		1,439		10/1/18		604
11/1/98		1,434		11/1/18		602
12/1/98		1,429		12/1/18		599
1/1/99		1,423		1/1/19		597
2/1/99		1,418		2/1/19		595
3/1/99		1,413		3/1/19		593
4/1/99		1,408		4/1/19		591
5/1/99		1,403		5/1/19		589
6/1/99		1,398		6/1/19		587
7/1/99		1,393		7/1/19		584
8/1/99		1,388		8/1/19		582
9/1/99		1,383		9/1/19		580
10/1/99		1,378		10/1/19		578
11/1/99		1,373		11/1/19		576
12/1/99		1,368		12/1/19		574
1/1/00		1,363		1/1/20		572
2/1/00		1,358		2/1/20		570
3/1/00		1,353		3/1/20		568
4/1/00		1,348		4/1/20		566
5/1/00		1,343		5/1/20		564
6/1/00		1,339		6/1/20		562
7/1/00		1,334		7/1/20		560
8/1/00		1,329		8/1/20		558
9/1/00		1,324		9/1/20		556
10/1/00		1,319		10/1/20		554
11/1/00		1,315		11/1/20		552
12/1/00		1,310		12/1/20		550
1/1/01		1,305		1/1/21		548
2/1/01		1,300		2/1/21		546
3/1/01		1,296		3/1/21		544
4/1/01		1,291		4/1/21		542
5/1/01		1,286		5/1/21		540
6/1/01		1,282		6/1/21		538
7/1/01		1,277		7/1/21		536
8/1/01		1,272		8/1/21		534
9/1/01		1,268		9/1/21		532
10/1/01		1,263		10/1/21		530
11/1/01		1,259		11/1/21		528
12/1/01		1,254		12/1/21		526
1/1/02		1,250		1/1/22		524
2/1/02		1,245		2/1/22		522
3/1/02		1,241		3/1/22		520
4/1/02		1,236		4/1/22		519
5/1/02		1,232		5/1/22		517

Expected Production

Taylor Com # 2A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/02		1,227		6/1/22		515
7/1/02		1,223		7/1/22		513
8/1/02		1,218		8/1/22		511
9/1/02		1,214		9/1/22		509
10/1/02		1,210		10/1/22		507
11/1/02		1,205		11/1/22		506
12/1/02		1,201		12/1/22		504
1/1/03		1,196		1/1/23		502
2/1/03		1,192		2/1/23		500
3/1/03		1,188		3/1/23		498
4/1/03		1,184		4/1/23		497
5/1/03		1,179		5/1/23		495
6/1/03		1,175		6/1/23		493
7/1/03		1,171		7/1/23		491
8/1/03		1,167		8/1/23		489
9/1/03		1,162		9/1/23		488
10/1/03		1,158		10/1/23		486
11/1/03		1,154		11/1/23		484
12/1/03		1,150		12/1/23		482
1/1/04		1,146		1/1/24		481
2/1/04		1,142		2/1/24		479
3/1/04		1,137		3/1/24		477
4/1/04		1,133		4/1/24		475
5/1/04		1,129		5/1/24		474
6/1/04		1,125		6/1/24		472
7/1/04		1,121		7/1/24		470
8/1/04		1,117		8/1/24		469
9/1/04		1,113		9/1/24		467
10/1/04		1,109		10/1/24		465
11/1/04		1,105		11/1/24		464
12/1/04		1,101		12/1/24		462
1/1/05		1,097		1/1/25		460
2/1/05		1,093		2/1/25		459
3/1/05		1,089		3/1/25		457
4/1/05		1,085		4/1/25		455
5/1/05		1,081		5/1/25		454
6/1/05		1,077		6/1/25		452
7/1/05		1,073		7/1/25		450
8/1/05		1,070		8/1/25		449
9/1/05		1,066		9/1/25		447
10/1/05		1,062		10/1/25		445
11/1/05		1,058		11/1/25		444
12/1/05		1,054		12/1/25		442
1/1/06		1,050		1/1/26		441
2/1/06		1,047		2/1/26		439
3/1/06		1,043		3/1/26		437
4/1/06		1,039		4/1/26		436
5/1/06		1,035		5/1/26		434

Expected Production

Taylor Com # 2A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/06		1,032		6/1/26		433
7/1/06		1,028		7/1/26		431
8/1/06		1,024		8/1/26		430
9/1/06		1,020		9/1/26		428
10/1/06		1,017		10/1/26		427
11/1/06		1,013		11/1/26		425
12/1/06		1,009		12/1/26		423
1/1/07		1,006		1/1/27		422
2/1/07		1,002		2/1/27		420
3/1/07		998		3/1/27		419
4/1/07		995		4/1/27		417
5/1/07		991		5/1/27		416
6/1/07		988		6/1/27		414
7/1/07		984		7/1/27		413
8/1/07		981		8/1/27		411
9/1/07		977		9/1/27		410
10/1/07		973		10/1/27		408
11/1/07		970		11/1/27		407
12/1/07		966		12/1/27		405
1/1/08		963		1/1/28		404
2/1/08		959		2/1/28		403
3/1/08		956		3/1/28		401
4/1/08		953		4/1/28		400
5/1/08		949		5/1/28		398
6/1/08		946		6/1/28		397
7/1/08		942		7/1/28		395
8/1/08		939		8/1/28		394
9/1/08		935		9/1/28		392
10/1/08		932		10/1/28		391
11/1/08		929		11/1/28		390
12/1/08		925		12/1/28		388
1/1/09		922		1/1/29		387
2/1/09		919		2/1/29		385
3/1/09		915		3/1/29		384
4/1/09		912		4/1/29		383
5/1/09		909		5/1/29		381
6/1/09		906		6/1/29		380
7/1/09		902		7/1/29		379
8/1/09		899		8/1/29		377
9/1/09		896		9/1/29		376
10/1/09		892		10/1/29		374
11/1/09		889		11/1/29		373
12/1/09		886		12/1/29		372
1/1/10		883		1/1/30		370
2/1/10		880		2/1/30		369
3/1/10		876		3/1/30		368
4/1/10		873		4/1/30		366
5/1/10		870		5/1/30		365

Expected Production

Taylor Com # 2A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/10		867		6/1/30		364
7/1/10		864		7/1/30		362
8/1/10		861		8/1/30		361
9/1/10		858		9/1/30		360
10/1/10		855		10/1/30		359
11/1/10		851		11/1/30		357
12/1/10		848		12/1/30		356
1/1/11		845		1/1/31		355
2/1/11		842		2/1/31		353
3/1/11		839		3/1/31		352
4/1/11		836		4/1/31		351
5/1/11		833		5/1/31		350
6/1/11		830		6/1/31		348
7/1/11		827		7/1/31		347
8/1/11		824		8/1/31		346
9/1/11		821		9/1/31		345
10/1/11		818		10/1/31		343
11/1/11		815		11/1/31		342
12/1/11		812		12/1/31		341
1/1/12		809		1/1/32		340
2/1/12		806		2/1/32		338
3/1/12		804		3/1/32		337
4/1/12		801		4/1/32		336
5/1/12		798		5/1/32		335
6/1/12		795		6/1/32		333
7/1/12		792		7/1/32		332
8/1/12		789		8/1/32		331
9/1/12		786		9/1/32		330
10/1/12		783		10/1/32		329
11/1/12		781		11/1/32		328
12/1/12		778		12/1/32		326
1/1/13		775		1/1/33		325
2/1/13		772		2/1/33		324
3/1/13		769		3/1/33		323
4/1/13		767		4/1/33		322
5/1/13		764		5/1/33		320
6/1/13		761		6/1/33		319
7/1/13		758		7/1/33		318
8/1/13		756		8/1/33		317
9/1/13		753		9/1/33		316
10/1/13		750		10/1/33		315
11/1/13		747		11/1/33		314
12/1/13		745		12/1/33		312
1/1/14		742		1/1/34		311
2/1/14		739		2/1/34		310
3/1/14		737		3/1/34		309
4/1/14		734		4/1/34		308
5/1/14		731		5/1/34		307

Expected Production

Taylor Com # 2A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/14		729		6/1/34		306
7/1/14		726		7/1/34		305
8/1/14		724		8/1/34		304
9/1/14		721		9/1/34		302
10/1/14		718		10/1/34		301
11/1/14		716		11/1/34		300
12/1/14		713		12/1/34		299
1/1/15		711		1/1/35		298
2/1/15		708		2/1/35		297
3/1/15		705		3/1/35		296
4/1/15		703		4/1/35		295
5/1/15		700		5/1/35		294
6/1/15		698		6/1/35		293
7/1/15		695		7/1/35		292
8/1/15		693		8/1/35		291
9/1/15		690		9/1/35		290
10/1/15		688		10/1/35		289
11/1/15		685		11/1/35		288
12/1/15		683		12/1/35		286
1/1/16		680		1/1/36		285
2/1/16		678		2/1/36		284
3/1/16		675		3/1/36		283
4/1/16		673		4/1/36		282
5/1/16		671		5/1/36		281
6/1/16		668		6/1/36		280
7/1/16		666		7/1/36		279
8/1/16		663		8/1/36		278
9/1/16		661		9/1/36		277
10/1/16		659		10/1/36		276
11/1/16		656		11/1/36		275
12/1/16		654		12/1/36		274
1/1/17		651		1/1/37		273
2/1/17		649		2/1/37		272
3/1/17		647		3/1/37		271
4/1/17		644		4/1/37		270
5/1/17		642		5/1/37		269
6/1/17		640		6/1/37		268
7/1/17		637		7/1/37		267
8/1/17		635		8/1/37		266
9/1/17		633		9/1/37		266
10/1/17		631		10/1/37		265
11/1/17		628		11/1/37		264
12/1/17		626		12/1/37		263
1/1/18		624		1/1/38		262
2/1/18		621		2/1/38		261
3/1/18		619		3/1/38		260
4/1/18		617		4/1/38		259
5/1/18		615		5/1/38		258