

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 02758	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Murphy D	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790'S 810'W At top prod. interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED AUG 19 1985	
15. DATE SPUDDED 5-18-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5948' GL	
16. DATE T.D. REACHED 5-21-85		19. ELEV. CASINGHEAD 5948'	
17. DATE COMPL. (Ready to prod.) 8-13-85		20. TOTAL DEPTH, MD & TVD 2475'	
21. PLUG. BACK T.D., MD & TVD 2461'		22. IF MULTIPLE COMPL., HOW MANY* One	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2267-2417 (Aztec Pictured Cliffs)	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Depth Correlation Log; Ind. GR Log; Comp. D. Comp. NL; Temp Survey	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 5/8"		24.0#	
2 7/8"		6.4#	
DEPTH SET (MD)		HOLE SIZE	
141'		12 1/4"	
2473'		6 3/4"	
CEMENTING RECORD		AMOUNT PULLED	
106 cu ft			
628 cu ft			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 2267, 2274, 2281, 2290, 2297, 2317, 2328, 2409, 2417 w/1 SPZ		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2267-2417 AMOUNT AND KIND OF MATERIAL USED 62,000# 10/40 sand&70,966 gals wt	
33.* PRODUCTION		DATE FIRST PRODUCTION 5-21-85	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 8-13-85		HOURS TESTED 3 Hrs.	
CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD 0	
OIL—BBL. 0		GAS—MCF. 61 MCF	
WATER—BBL. 0		GAS-OIL RATIO 0	
FLOW. TUBING PRESS. SI 258		CASING PRESSURE 24-HOUR RATE 0	
OIL—BBL. 0		GAS—MCF. 492	
WATER—BBL. 0		OIL GRAVITY-API (CORR.) 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold		TEST WITNESSED BY Bob Haire	
35. LIST OF ATTACHMENTS Temp Survey		ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		SIGNED _____ DATE 8-16-85	
TITLE _____		DATE _____	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	900'	1003'	ss.White cr-grn s.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	900' 1003' 1920' 2256'	
Kirtland	1003'	1920'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	1920'	2256'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			
Pictured Cliffs	2256'	2473'	Gry, fine-grn tight, varicolored soft ss.			