STATE OF NEW MEX	ica 6	NMOCD	1 File			ورا	1 / 14	行りは又かり		
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION							Form C-101			
<b>46. 07 COPICS ACCEIVED</b>	P. O. BOX 2088					Revised 10-1-78				
DISTRIBUTION SANTA FE	SANTA FE, NEW MEXICO 87501						5A. Indicate Type of Lease			
FILE							STATE X PEE			
U.S.G.S.							.5. State O1.	6 Gas Lecise No.		
LAND OFFICE										
OPERATOR										
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1a. Type of Work										
14. Type of Hork								eement Name		
b. Type of Well DRILL X DEEPEN PLUG BACK							·			
							8. Farm or Lease Name			
OIL GAS WELL OTHER SINGLE MULTIPLE ZONE ZONE							Bi-Knobs			
Dugan Production Corp.								9. Well No. 2		
3. Address of Operator								10. Field and Pool, or Wildcat		
P O Box 208, Farmington, NM 87499							Twin Mounds PC			
4. Location of Well Unit Letter F Located 1650 FEET FROM THE North Line										
LOCATED FEET FROM THE TOUT LINE										
AND 1850 FEET FROM	THE West	LIN	E OF SEC. 32	TWP. 30N	RGE. 14	W HMPM	//// <i>F</i>			
					IIIII	111111	12. County	WHILLY.		
	7777777	777777				<i>{     </i>	San Ju	an (((((())))		
	///////						111111			
	7777777	777777								
	///////			19. Proposed De	- 4	A. Formation		20. Rotary or C.T.		
Si Eleverione (Non-shark and a Diff		777777		1000'		ctured	Cliffs	Rotary		
			& Status Plug. Bond -Wide			ina Co	22. Approx. Date Work will start ASAP			
23.		1 00000		000 110110	W D1 11 1	ing co.	1 434	г 		
		P	ROPOSED CASING A	ND CEMENT PRO	GRAM					
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS O						CEMENT	EST. TOP		
8-3/4"	7"		20#	90'		35 50		surface		
4-3/4"	2-7/8"		6.5#	100	10001			surface		
				"						
•	,	,	•	•	,		l			
Dlam to duill am	0 2//	h-1	4+ OOL -C 3	7.11 00# CT						
Plan to drill an 8-3/4" hole and set 90' of 7", 20#, ST&C casing. Drill a 4-3/4"										
hole to total depth with gel-mud system. Run Induction-Electric log, and if deemed										
productive, will run 2-7/8", 6.5# tubing for casing and cement. Will selectively perforate, frac, clean out after frac and run la tubing and complete well.										
periorate, irac,	Clean o	ut arte	r irac and rui	i ia tubin	g and c	omplete	well.			
*		•								
							79 8 09 E			
9 12.80										
APPROVAL EXPIRES 9-13-85  LINESS DRILLING IS COMMENCED.  MAD								Constant of the constant of th		
UNLESS DRILLING IS COMMENCED. MAR							1 1985			
SPID NOTICE MUST be SUBMITTED										
WITHIN 10 DAYS. OIL CO							N. DIN	1.1		
DIS							Г. З	1		
ABOVE SPACE DESCRIBE PRO E ZONE. GIVE BLOWOUT PREVENTE	POSED PRO	GRAM: IF PI	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE	E DATA ON P	RESENT PRODU	•	AND PROPOSIED NEW PRODU		
ereby certify that the information	a above is tru	e and compl	ete to the best of my i	inpwiedge and bel	lef.					
ned Therman & Co	Sherman	E. Duga	nule Geolo	gist		Da	re3-6-	-8 <u>5</u>		
(This space Yor-State, Use)										
	// 9///		DEPITY Au	3 PAR 141000	,			9 100r		
PROVED BY Sunt	Lan	son	TITLE	. & GAS INSPECT	FOR, DIST.	#3	∀ TE	13 1985		

## OIL CONSERVATION DIVISION

P. O. BOX 2088 Form C-102 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Well No. Lease Bi-Knobs Dugan Production Corporation County Township hil Leller Section San Juan 30 North 14 West 32 ictual Footage Location of Well: 1850 West North 1650 feet from the line and feet from the Dedicated Acreage: Producing Formation Fruitance round Level Elev. Twin Mounds PC **フ42**3 Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comtained herein is true and complete to the best of my knowledge and belief. 1650 Sherman E Duban Position 1850 Geologist Dugan Prod Corp Dugan Production Corp. State Lease 3-6-85 32 SEC. MAR 11 1985 OIL CON. DIV DIST. 3 Date Surveyed March 2, 1985 Registered Professional Engineer

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Edgar L

Risenhoover