

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 2001

WELL API NO.

30 045 26255

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-3045-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Bi Knobs

2. Name of Operator

Dugan Production Corp.

8. Well No.

2

3. Address of Operator

P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821

9. Pool name or Wildcat

Twin Mounds FR Sand PC

4. Well Location

Unit Letter F: 1650 Feet From The North Line and 1850' Feet From The West Line

Section 32

Township

30N

Range

14W

NMPM

San Juan

County

10. Date Spudded

4/8/85

11. Date T.D. Reached

4/11/85

12. Date Compl. (Ready to Prod.)

to be P&A'd

13. Elevations (DF& RKB, RT, GR, etc.)

5423' GL

14. Elev. Casinghead

15. Total Depth

1000'

16. Plug Back T.D.

914'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

TD

19. Producing Interval(s), of this completion - Top, Bottom, Name

872'-881' (Pictured Cliffs)

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

GR-CCL

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	98'	8-3/4"	20 cu ft class "B" neat	
2-7/8"	6.4#	987'	4-3/4"	158.5 cu ft total cement	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/2"	842'	NA

26. Perforation record (interval, size, and number)

872'-881' w/1 spf (total 10 holes, 0.36")

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
872'-881'	250 gals HCl; 5,400 gals 700 foam; 2633# 12/20 sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
						P&A'd	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
4/8/88	8			0	0	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

John Alexander

Printed Name

John Alexander

Title

VP

Date

5/3/01