Submit 3 Copies To Appropriate District Office				Form C-103 Revised March 25, 1999	
District [Energy, Minerals and Natural Resources			WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSER	7 A TION	paradas -	30 045 2625	5
811 South First, Artesia, NM 88210		outh Pacl		5. Indicate Type of	1
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 SC	NING OF	75 0 51 50 51 50 51 51 51 51 51 51 51 51 51 51 51 51 51	STATE C	
District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa r	e. INIVI 8	750 APR 2001	6. State Oil & G LG-3045-1	as Lease No.
	CES AND REPORTS O	N WELLS			Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	SALS TO DRILL OR TO DEE CATION FOR PERMIT" (FOR	PEN OR PLI	JG BACK TO A	Bi Knobs	
011 11 111	X Other			8. Well No.	
2. Name of Operator Dugan Production Corp).			3. Well No.	
3. Address of Operator				9. Pool name or Wildcat Twin Mounds FR Sand PC	
P. O. Box 420, Farmir	<u>igton, NM 87499-</u>	0420		I IWIN MOUNG	s FR Sand PS
4. Well Location					
Unit Letter F: 1650 feet from the North line and 1850 feet from the West line					
Section 32	Township	30N Ra	nge 14W	NMPM	County San Juan
	10. Elevation (Show)		R, RKB, RT, GR. etc	·.)	
5423' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	ppropriate box to m	dicate 14	SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. 🗌	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND □	
OTHER:			OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
Plugged well as fo	lows:				
 Pumped 35 sx (41.3 cu ft) Class "B" neat cement from surface to Fruitland Sand Pictured Cliffs perforations (872'-881'). Final pressure 1,500 psi. 					
2.) Set dry hole marker, job complete 03/30/01.					
_ , _ ,					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
March 1			Engineer		DATE 4/2/01
SIGNATURE / TOO	uez_	_TITLE_	Engineer		
Type of print name	/ Kochis			Telep	hone No. 325-1821
(This space for State use)	DY E. VILLANUEVA	94	PUTY OIL & GAS IN	SPECTOR DIST.	APR 25 2001
APPPROVED BY Conditions of approval, if any:	gar i sage a common de	_TITLE_	in the second second		DATÉ CON