

3 NMOCD

1 File

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bi-Knobs	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Twin Mounds-Fruitland	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
P O Box 208, Farmington, NM 87499

4. Location of Well
UNIT LETTER H 1850 FEET FROM THE North LINE AND 940 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 30N RANGE 14W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5479' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>T.D., Casing & Cement</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 1050'

Rigged up and ran 50 jts. of 2-7/8", 6.4#, 10 Rd NEUE tubing for casing (T.E. 1045.77) set at 1046' GL. Cemented with 75 sx 2% lodense, followed by 50 sx class "B" neat (total cement slurry 213.5 cf). Good circulation throughout job. P.O.B. @ 1:30 PM 4-6-85. Circulated 2 bbls good cement to surface.

RECEIVED
APR 10 1985
OIL CON. DIV.
DIST. 9

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WNED Jim L. Jacobs TITLE Geologist DATE 4-9-85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 1 DATE APR 10 1985