

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
USGS	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG-3045-1

1. TYPE OF WELL

OIL ☐GAS ☒DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REVS. ☐

3. Name of Operator

DUGAN PRODUCTION CORP.

4. Address of Operator

P O Box 208, Farmington, NM 87499

5. Location of Well

UNIT LETTER H LOCATED 1850 FEET FROM THE North LINE AND 940 FEET FROM

East

LINE OF SEC. 32TWP. 30NRGE. 14W

NMPM

6. County

San Juan

15. Date Spudded

4-3-85

16. Date T.D. Reached

4-6-85

17. Date Compl. (Ready to Prod.)

6-13-85

18. Elevations (IF, RAB, RT, GR, etc.)

5749' GL

19. Elev. Casinghead

5749'

20. Total Depth

1050'

21. Plug Back T.D.

1016'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

T.D.

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

943-954' Pictured Cliffs

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

GR-CCL, GR-Density-S.P.-Resistance

27. Was Well Cored

no

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" OD	23#	103' GL	8-3/4"	20 cf	---
2-7/8"	6.4#	1046' GL	4-3/4"	213.5 cf (75 sx 2% lodense & 50 sx class "B" neat)	---

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)

943-954' with 1 1-11/16" formed wire jets per foot. (Total of 12 - 0.36" holes.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
943-954'	11,500 gals 70-quality foam
	14,000 lbs 10/20 sand
	250 gals 15% HCL

PRODUCTION

First Production	6-13-85	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in
Date of Test	6-21-85	How Tested	3 hrs	Choke Size	1/2" pos
Flow Tubing Press.	8 psi	Casing Pressure	170 SI	Prod'n. For Test Period	Oil - Bbl. --- Gas - MCF 13.1 Water - Bbl. --- Gas-Oil Ratio ---
Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented during test - to be sold	Calculated 24-Hour Rate	Oil - Bbl. --- Gas - MCF 105 Water - Bbl. --- Oil Gravity - API (Corr.) ---	Test Witnessed By	Brown

33. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

6-27-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure-tight logs run on the well and a summary of all special tests conducted, including drill stem tests. All data thus reported shall be measured depth, in the case of directionally drilled wells, true vertical depth shall also be reported for multiple completions, Items 19 through 24 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where duplicates are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 834'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 940'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....sect.
No. 2, from.....to.....sect.
No. 3, from.....to.....sect.
No. 4, from.....to.....sect.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation